N I. OF COPIES RECT	1		Supersedes Old	
DISTRIBUTIO	C-102 and C-103			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			
· ILE				
U.S.G.S.			5a. Indicate Type of Lease	
LAND OFFICE			State Fee X	
OPERATOR			5. State Oil & Gas Lease No.	
(DO NOT USE				
			7. Unit Agreement Name	
OIL X	GAS OTHER-			
Name of Operator			8, Farm or Lease Name	
Shell Oil	Taylor Glenn			
. Andress of Operat	r		9. Well No.	
P.O. Box 1	509 Midland, Texas	79702	2	
4. Location of Well			10. Field and Pool, or Wildcat	
· · · · · · · · · · · · · · · · · · ·	T 4620 FEET SHOW THE	South LINE AND 660 FEE	Tulb 6-	
0411 221124		SUBLIT LINE AND OUT FEE	T FROM TUPE - CONTROL OF THE PROPERTY OF THE P	
_ east	3	IP 21 S RANGE 37 E		
THE CUSE	LINE, SECTION TOWNSH	1P	***** (	
777777777	15. Elevation (S	how whether DF, RT, GR, etc.)	12. County	
	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	91'DF	Lea	
		11 2		
		ndicate Nature of Notice, Report of		
	NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:	
PERFORM REMEDIAL Y	ORK PLUG AND A	BANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDO	· 📙	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
POLL OR ALTER CASIN	CHANGE PLA	NS CASING TEST AND CEMENT JOB	_]	
		OTHER		
OTHER		—— L-J		
Describe Francis	d or Completed Operations (Clearly state all	Destinent details and give pertinent dates inc	luding estimated date of starting any proposed	
work) SEE RUL	1103.	details, and give pertinent dates, the	rading estimated date of starting any proposed	
	ACIDI2	ZE DOWN TBG-CSG ANNULUS		
0 05 70				
2-05-79:	Acidized Drinkard open hole perfs (6147'-6436') down tbg + 100# benzoic acid and 300;	(6665'-6780'), Drinkard perf g-csg annulus W/3000 gals 15 f rock salt between stages.	Es (6574' 6624') and Tubb 5% NEA in 6 - 500 gal stages	
2-06-79:	Started well ppg.			
2-07-79:				
thru				
2-13-79:	[esting			
2-14-7 <b>9:</b>	on 24 hr OPT well ppd 18 BO,	15 BW, & 450 MCFG.		
. 1. I hereby certify t	at the information above is true and complete	to the best of my knowledge and belief.		
	7 6 0 00	JE. Sullivan		
IUNED	1 C Sulliva	Senior Engineering Tech	. DATE 4-19-79	
	Orig. Signed by		A Versa Co	
A DEM OUT D. D.	Terry Sixtem	YIYES	APR 23 1979	
WANHOAED BA	Dist I, Supv.	***************************************	WATE _ 1 12 11 12 0 10 1 0 1	
CONDITIONS OF AP	POVAL, IF ANYI			

APRZ 01979
OIL CONSERVATION COMM.
ROSSS, R. M.

CONDITIONS OF APPROVAL, IF A	ry Sexton St 1, Supv.						
	ig. Signed by		MAR 26 1979				
*16NED		.E. Sullivan nior Engineering Tec	h. DATE March 15, 1979				
". I hereby certify that the informati	ion above is true and complete to the best o						
	hrs pumped 20 BO, 4 BW and	235 MCFG. Gravity o	f oil was 36.5°.				
thru 11-26-78: Testing	g						
11-22-78							
	11-21-78: Pulled tubing & RBP. Ran Prod equip on 2' tubing w/2" x 1 1/4" x 16' pump Started well to pumping.						
	PULL RBP AND DOWN-HOLE COM	MINGLE TUBB AND DRII	NKARD				
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pertinent deta	ils, and give pertinent dates, incl	uding estimated date of starting any proposed				
OTHER							
PULL OR ALTER CASING	CHANGE PLANS	OTHER					
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT				
NOTICE OF	INTENTION TO:	SUBSEQUE REMEDIAL WORK	JENT REPORT OF:				
	3491" DF  k Appropriate Box To Indicate N	ature of Notice, Report o					
	15. Elevation (Show whether		12. County				
THE EAST LINE, SEC	TION 3 TOWNSHIP 21 S	B RANGE 37 E	WMPM. (()))))))))))))))))))))))))))))))))))				
UNIT LETTER I	4620 FEET FROM THE SOUTH	LINE ANDFEET	FROM TUBB-G				
P.O. Box 1509	Midland, Texas 79702		2 10. Field and Pool, or Wildcat				
Shell Oil Company Address of Operator			Taylor Glenn 9. Well No.				
Figure of Cherator			B. Farm or Lease Name				
OIL WELL WELL	OTHER-		7. Unit Agreement Name				
SUND IDO NOT USE THIS FORM FOR I							
OPERATOR			5. State Oil 6 Gas Lease No.				
LAND OFFICE	-		State Fee X				
FILE			5a. Indicate Type of Lease				
DISTRIBUTION SANTA FE	C-102 and C-103 Effective 1-1-65						
OF COPIES RECEIVED			Form C-103 Supersedes Old				

4 . OF COPIES RECE	IVED		Form C-103 Supersedes Old					
DISTRIBUTIO	N	•	C-102 and C-103					
SANTA FE		NE	W MEXICO OIL CONS	SERVATION COMMISSION	Effective	1-1-65		
FILE			`					
U.S.G.S.					5a. Indicate T			
LAND OFFICE					State	Fee X		
SPERATOR					5. State Oil 6	Gas Lease No.		
'DO NOT USE	SUNI THIS FORMAL D	DRY NOTICES	AND REPORTS ON LOW TO DEEPEN OR PLUG	WELLS BACK TO A DIFFERENT RESERVOIP.				
oll X	GAS WELL	OTHER-			7. Unit Agree			
Shell Oil	Taylor	8. Form or Lease Name Taylor Glenn						
P.O. BOX 1		and, Texas	79702		9. Well No.			
1. Location of Well Unit LETTER	I	4620	South	660	10, Field and Tubb-G	Pool, or Wildcat as		
East			TOWNSHIP 21S		MILL MANAGEMENT			
						<i>1111111111</i>		
		15.	Hevation (Show whether 3491' DF	DF, RT, GR, etc.)	11, dounty Lea			
	Chec	k Appropriate	Box To Indicate 1	Nature of Notice, Repor	t or Other Data			
		INTENTION T		-	EQUENT REPORT (	)F:		
PERFORM REMEDIAL Y	, T		PLUG AND ABANDON	REMEDIAL WORK	AL	TERING CASING		
TEMPORARILY ABANCO				COMMENCE DRILLING OPNS.	7=-1	UG AND ABANDONMENT		
ALLE OR ALTER CAST	$\vdash$		CHANGE PLANS	1	7			
TOOL ON RETURN CASH	(			Pump-Test T	lubb Zone Prior			
CINER				Commingle A	Application			
· · · · · · · · · · · · · · · · · · ·								
n, Desmin or pro- worky SEE RUL		Operations (Clear	rly state all pertinent de.	tails, and give pertinent dates,	including estimated date	of starting any proposed		
8-20-78:	Pulled tb	g & pkr. R	an (Baker) RBP	on 2" tbg and set (	9 6520'. SN @	64901.		
8-21-78:	Ran 2" x	1-1/4" x 16	' (Pacific) pum	ip.				
8-22-78:	Started w	ell pumping						
8-23-78								
thru	•							
9-08-78:	Testing.							
	9-78: In 24 hrs Tubb zone ppd 6 BO, 3 BW and 150 MCFPD of 36.8° gravity oil.  Production restored.							
I hereby uertify	that the informat	ion above is true	/ J.	of my knowledge and belief.  E. Sullivan	-	1 17 70		
HANED	11, Y	ull	Se	nior Engr. Tech,	DATE	1–16–78		
<del></del>		Orig. Signed			1.	0.		
		Jones Camed 1	TITLE		DATE N	OV 211 Win		

CONDITIONS OF APPROVAL, IF ANDist 1. SHOW,

Ca Carried Comp