

N. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Shell Oil Company		8. Farm or Lease Name Taylor Glenn
Address of Operator P.O. Box 1509 Midland, Texas 79702		9. Well No. 2
Location of Well UNIT LETTER I 4620 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 3 TOWNSHIP 21 S RANGE 37 E N.M.P.M.		10. Field and Pool, or Wildcat Tubb-Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3491' DF		12. County Lea

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

ACIDIZE DOWN TBG-CSG ANNULUS

- 2-05-79: Acidized Drinkard open hole (6665'-6780'), Drinkard perfs (6574' 6624') and Tubb perfs (6147'-6436') down tbg-csg annulus W/3000 gals 15% NEA in 6 - 500 gal stages + 100# benzoic acid and 300# rock salt between stages.
- 2-06-79: Started well ppg.
- 2-07-79: thru
- 2-13-79: Testing
- 2-14-79: On 24 hr OPT well ppd 18 BO, 15 BW, & 450 MCFG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u><i>J. E. Sullivan</i></u>		TITLE <u>Senior Engineering Tech.</u>	
DATE <u>4-19-79</u>		DATE <u>APR 23 1979</u>	
APPROVED BY <u>Jerry Saxice</u>		TITLE <u>Dist. 1, Supv.</u>	
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

APR 20 1979

OIL CONSERVATION COMM.
HOUSTON, TEXAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
COUNTY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Shell Oil Company		
Address of Operator P.O. Box 1509 Midland, Texas 79702		
Location of Well UNIT LETTER <u>I</u> <u>4620</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name Taylor Glenn
9. Well No. 2
10. Field and Pool, or Wildcat Tubb-Gas
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3491" DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PULL RBP AND DOWN-HOLE COMMINGLE TUBB AND DRINKARD

11-21-78: Pulled tubing & RBP. Ran Prod equip on 2' tubing w/2" x 1 1/4" x 16' pump
Started well to pumping.

11-22-78
thru

11-26-78: Testing

11-27-78: In 24 hrs pumped 20 BO, 4 BW and 235 MCFG. Gravity of oil was 36.5°.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE Senior Engineering Tech. DATE March 15, 1979

APPROVED BY Orig. Signed by Jerry Sexton Dist 1, Supv. TITLE _____ DATE MAR 26 1979

4. NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE MARKING FOR PERMIT - FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Shell Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1509, Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> <u>4620</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u>		8. Farm or Lease Name Taylor Glenn
10. Field and Pool, or Wildcat Tubb-Gas		9. Well No. 2
11. Elevation (Show whether DF, RT, GR, etc.) 3491' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

13. Describe in brief or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

8-20-78: Pulled tbg & pkr. Ran (Baker) RBP on 2" tbg and set @ 6520'. SN @ 6490'.

8-21-78: Ran 2" x 1-1/4" x 16' (Pacific) pump.

8-22-78: Started well pumping.

8-23-78
thru

9-08-78: Testing.

9-09-78: In 24 hrs Tubb zone ppd 6 BO, 3 BW and 150 MCFPD of 36.8° gravity oil.
Production restored.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE Senior Engr. Tech. DATE 11-16-78

APPROVED BY Dist. J. Sexton TITLE Dist. J. Sexton DATE NOV 20 1978

RECEIVED

NOV 17 1978

CI CONSERVATION COMMISSION
HONOLULU, H. I.