

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below.

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Dually Complete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOTEXACO Inc., Box 728, Hobbs, New Mexico, January 5, 1962
(Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. J. C. Estlack Well No. 1 in L
(Company or Operator) Lease (Unit)
NW 1/4 SW 1/4 of Sec. 3 T 21-S R 37-E NMPM, Drinkard & Tubbs Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to temporarily isolate the Drinkard zone, complete well in the Blinebry oil zone as follows:

1. Kill well and pull dual tubing strings.
2. Set cast iron bridge plug at approximately 6400' and cap with two sacks cement.
3. Perforate Blinebry formation with two jet shots per foot, 5742-5764', 5768-5782', and 5829-5839'.
4. Set retrievable bridge plug at approximately 5900' and open ended 2" tubing at 5840'.
5. Acidize with 1000 gallons 15% LSTNE acid for breakdown and swab to clean up.
6. Raise tubing to approximately 5730' and fracture down tubing and casing simultaneously with 20,000 gallons of refined oil carrying one pound of sand and 1/20 pound of Adomite per gallon. NOTE: Limit the surface injection pressure on casing to 2,000 psi.
7. Kill well, pull 2" tubing, set Baker Model "D" packer at 5860', run dual strings of 2-1/16" OD "CS" Hydril tubing.
8. Recover load oil, test, place well on production.

Approved....., 19.....
Except as follows.....Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

TEXACO Inc.

Company or Operator

By.....

Position..... Assistant District Superintendent

Send Communications regarding well to:

Name..... H. N. Wade

Address..... P. O. Box 728, Hobbs, New Mexico