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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

(Form C-104)
Revised 7/1/57

RECOMPLETION
Recompletion

This form must be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 16, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Southland Royalty Co. A 3, in S 1/4 SW 1/4,

(Company or Operator)

(Lease)

N 1/4, Sec. 4, T. 21S, R. 37E, NMPM, Drinkard Pool

Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660 S X 1980 W

Tubing, Casing and Cementing Record

Size	Feet	Sax
16"	212	300
10 3/4"	1384	716
5 1/2"	6725	900
2"	6633	

County Lea Date Spudded 10-4-61 Date Drilling Completed 10-15-61

Elevation 3482 RDB Total Depth 6730' PBD 6689'

Top Oil/Gas Pay 6664 Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6664'-75' & 6681'-88' W/2SPT

Open Hole Depth 6725' Casing Shoe 6725' Depth 6633' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 77 bbls. oil, 0 bbls. water in 6 hrs, 30 min. Choke Size 17/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Acid 2000 gal ISTNE & SDF 10,000 oil x 10,500# sa

Casing pkn Tubing 600 Date first new 10-9-61

Press. oil run to tanks

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by:

By: V. E. STALEY

(Signature)

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 683 Hobbs, New Mexico