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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>		Address <b>Box 68 + Hobbs, New Mexico</b>			
Lease <b>Southland Royalty Co. "A"</b>	Well No. <b>4</b>	Unit Letter <b>X</b>	Section <b>4</b>	Township <b>21N</b>	Range <b>37E</b>
Date Work Performed <b>6/21 thru 7/8/63</b>	Pool <b>Blinebry</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain): **Multiple Completion (R-2497)**  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set Baker Model "D" Production Packer at 6454'. Run logs. Set retrievable BP at 6095. Perforated Blinebry 5768-71 with 2 JSPP. Acidized with 300 gal LSTNE. No communication, perforated Blinebry 5777-81, 5790-92, 5802-06, 5850-54, 5862-65, 5882-85, 5893-97, 5924-27, 5942-48 with 2 JSPP. Acidized with 1000 gal LSTNE and fraced with 16,000 gal oil and 16,000# sand and 4,000# glass beads. On PT well flowed 76 BO x 0 BW in 24 hrs thru 1 1/2" choke, tpf-400, GPF-0, GOR-492. A Baker Model "P" Packer will be set at 6050' & a Baker Model "FA" set at 5685'. Brinkard and Blinebry to flow thru tubing. Tubb gas to flow thru annulus.

Witnessed by <b>M. R. Frasier</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>V. E. STALEY</b>
Title	Position <b>Area Superintendent</b>
Date	Company <b>Pan American Petroleum Corporation</b>