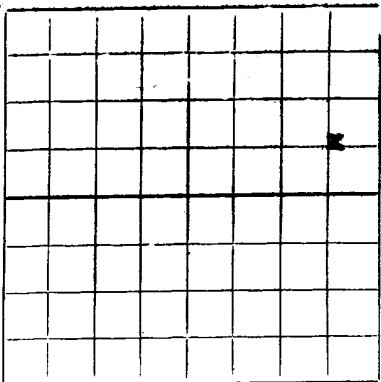


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 10, in Section 4 of T. 21, R. 37, NMPM.
Well is 3200 feet from South line and 660 feet from East line of Section 4. If State Land the Oil and Gas Lease No. is -.
Drilling Commenced 1-25, 19 53. Drilling was Completed 3-14, 19 53.
Name of Drilling Contractor P. J. Corum, Incorporated.
Address Albuquerque, New Mexico.
Elevation above sea level at Top of Tubing Head 3471'. The information given is to be kept confidential until at Confidential, 19 -.

OIL SANDS OR ZONES

No. 1, from 7034 to 7034. No. 4, from 7176 to 7206.
No. 2, from 7052 to 7076. No. 5, from 7216 to 7234.
No. 3, from 7088 to 7104. No. 6, from 7260 to 7284.
No. 7 7356 to 7398.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from - to - feet.
No. 2, from - to - feet.
No. 3, from - to - feet.
No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	32.4	New	270'	oker			surface string
8-5/8"	32 & 28.55	New	3137'	oker			salt string
5-1/2"	15.5	New	7425'	arkin		7024-7328	oil string
2"		Old	7132'	unc	7140'	7109 - 7101	tubing string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13 3/8	283'	250	ump & lug		
11"	8 5/8	3151'	2300	ump & lug		
7-7/8"	5 1/2	7435'	550	ump & lug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated thru casing perfor. with 2500 gallons 15% type J (chemical process) acid.
Result of Production Stimulation: After recovering total oil and acid load from treatment, in 5 1/2 hours snubbed 126 bbl. first 2 hours, out 6 water, no oil. Last 3 1/2 hours out 80 sulfur water, no oil.
Depth Cleaned Out: -

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests ... deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7436 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3-29, 19 53

OIL WELL: The production during the first 24 hours was 78.6 barrels of liquid of which 98.0 % was
was oil; % was emulsion; 2.0 % water; and % was sediment. A.P.I.
Gravity 32.50 0.00 255 - Based on 15 hour test of 48 in and 1 in.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta 5819' (-2745')	T. Clear Fork 5700' (-2826')	T. Morrison	
T. Drinkard 6542' (-3048)	T. Abo Day Marker 7027' (-3353')	T. Penn.	
T. Tubbs 6193' (-2721')	T. Permian/Pre-Permian Contact		
T. Abo 6833' (-3357')	T. 7428' (-3354')		
T. Penn.			
T. Miss.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5900	5900	No samples taken				
5900	5800	300	Dolomite with streaks of Shale & Anhydrite				
5800	6700	900	Dolomite				
6700	7436	736	Dolomite with streaks of Shale				
		7436					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

April 7, 1953 (Date)
Company or Operator Shell Oil Company Address P.O. Box 1957
Name J. D. SAVAGE ORIGINAL SIGNED BY J. D. SAVAGE Position or Title Division Exploitation Engineer

DST #9: 7411 - 7436' (25' Pre-Permian). Tool open 1 hour 25 mins. thru 5/8" BC and 1" TC on 3 1/2" DS. Immediate weak air blow died in 10 mins. After 15 mins. by-passed packers. Immediate good blow of air. NGTS. Encountered 2422' fluid, being 644' (4.8 bbls.) mud-cut sulfur-water and 1778' (13.2 bbls.) sulfur water. FBHP 500 - 1250 psi, 30-min. SIBHP 2550 psi, IMA 3600 psi. Positive Test.

DET 9: 7411 - 7436' (25' Pre-Permian). Tool open 1 hour 25 mins. thru 5/8" BC and 1" TC on 3 1/2" DS. Immediate weak air blow died in 10 mins. After 15 mins. by-passed packers. Immediate good blow of air. NOTES. Encountered 2422' fluid, being 644' (4.8 bbls.) mud-cut sulfur-water and 1778' (13.2 bbls.) sulfur water. FHP 500 - 1250 psi, 30-min. SIGHT 2550 psi, 1600 3600 psi. Positive Test.

DST #9: 7411 - 7436' (25' Pre-Permian). Tool open 1 hour 25 mins. thru 5/8" BC and 1" TC on 3 1/2" DG. Immediate weak air blow died in 10 mins. After 15 mins. by-passed packers. Immediate good blow of air. NGTB. Encountered 2422' fluid, being 644' (4.8 bbls.) mud-cut sulfur-water and 1778' (13.2 bbls.) sulfur water. FHP 500 - 1250 psi, 30-min. SIDP 2550 psi, ISIP 3600 psi. Positive Test.