

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Taylor Glenn	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Terry-Blinebry	
12. County	
Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Shell Oil Company

3. Address of Operator  
P.O. Box 1509, Midland, Texas 79701

4. Location of Well  
UNIT LETTER H 1582 FEET FROM THE North LINE AND 990 FEET FROM  
THE East LINE, SECTION 4 TOWNSHIP 21-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3485 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair casing leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-72 to 4-6-72

Operation to repair casing leak at + 4800'.  
Pulled tubing and packer. Pushed BP to 5600' and capped with sand. Ran packer to 4400'. Pumped 50 bbls brine followed by 1000 gal mud flush followed by 400 sx Class C cement containing .5% Halad-9 followed by 50 sx regular cement. Flushed cement to 4650'. Drilled cement from 4650 to 4805'. Pulled BP. Ran 186 jts 2" tubing, hung at 5822'.

Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Farina J.R. Farina TITLE Senior Production Engineer DATE 6-5-72

APPROVED BY Joe D. Ramo TITLE Dist. I, Supv. DATE JUN 9 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 1 1972

OIL CONSERVATION COMM.  
HOUSTON, TEXAS