

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
1960 SEP 25 AM

1986 SEP 25 AM 10:43

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Shell Oil Company  
(Company or Operator)

Taylor-Glenn  
(Lease)

Well No. 7, in Lot 8 of 14, of Sec. 4, T. 21-S, R. 37-E, NMPM.

~~Blind~~ Blinebry Pool, Lea County.

Well is 1582 feet from north line and 990 feet from east line

of Section 4 If State Land the Oil and Gas Lease No. is ---

Drilling Commenced August 20, 19 56 Drilling was Completed September 12, 19 56

Name of Drilling Contractor.....**Valma Petroleum Corp.**.....

Address Stark Bldg., Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head.....3475'..... The information given is to be kept confidential until  
not confidential..... 19.....

No. 1, from 5826' to 5862' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	291'				Surface string
8 5/8"	32#	New	3137'				Salt string
5 1/2"	15.5#	New	5923'			5826'-5862'	Oil string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8"	306'	350	Pump & Plug		Cemented to surface
11"	8 5/8"	3150'	1400	Pump & Plug		Cemented to surface
7 7/8"	5 1/2"	5935'	150	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation w/500 gallons NCA. Treated thru casing perforations 5826' - 5862'  
w/20,000 gallons gelled lease crude containing 2000# FLA & 1 - 1 $\frac{1}{2}$  sand/gallon.

Result of Production Stimulation On OPT in 24 hours flowed 150 BO thru 16/64" choke. FCP 900 psi.

FTP 750 psi. GOR 4027. Gravity 1.8 deg. API. Official completion date 2-23-56.

...Depth Cleaned Out.....5933'

# COORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 5935 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing September 23, 1956

OIL WELL: The production during the first 24 hours was 150 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 41.8 deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy.  
T. Salt.  
B. Salt.  
T. Yates.  
T. 7 Rivers.  
T. Queen.  
T. Grayburg.  
T. San Andres.  
T. Glorieta dolomite 5273'  
T. Drinkard.  
T. Tubbs.  
T. Abo.  
T. Penn.  
T. Miss.

T. Devonian.  
T. Silurian.  
T. Montoya.  
T. Simpson.  
T. McKee.  
T. Ellenburger.  
T. Gr. Wash.  
T. Granite.  
T. Paddock sandy dolo. 5332'  
T. Blinebry Marker 5757' (-22154)  
T.  
T.  
T.  
T.

### Northwestern New Mexico

T. Ojo Alamo.  
T. Kirtland-Fruitland.  
T. Farmington.  
T. Pictured Cliffs.  
T. Menefee.  
T. Point Lookout.  
T. Mancos.  
T. Dakota.  
T. Morrison.  
T. Penn.  
T.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Surface sands, Caliche & Red Beds				
280	308	28	Red Beds				
308	2520	2212	Anhydrite				
2520	3091	571	Anhydrite & Gypsum				
3091	5935	2844	Dolomite & Sandy Dolomite				
	TD	5935					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 25, 1956 (Date)  
Company or Operator Shell Oil Company Address Box 1957, Hobbs, New Mexico  
Name B. Nevill Position or Title Division Exploitation Engineer