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# N. MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <i>Economont Hardy</i>
2. Name of Operator <i>Continental Oil Company</i>	8. Farm or Lease Name <i>Economont Hardy Unit</i>
3. Address of Operator <i>Box 460 Hobbs, New Mexico</i>	9. Well No. <i>36</i>
4. Location of Well UNIT LETTER <i>E</i> <i>1980'</i> FEET FROM THE <i>North</i> LINE AND <i>660'</i> FEET FROM THE <i>West</i> LINE, SECTION <i>5</i> TOWNSHIP <i>21S</i> RANGE <i>37E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Economont Gates &amp; Rivers Pool</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3493' DF</i>	12. County <i>Heard</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to clean out and stimulate this well by the following procedures. Test casing to 3475' to locate leak. If leak is found, squeeze w/50-100 sacks class 'c' cement. Set pkr at 3450'. Flow OH w/ 29000 gals test prod water and 35,000 # 20/40 sand. Run rods and pump. Place back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <i>Admin. Supervisor</i>	DATE <i>6-23-71</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>SUPERVISOR DISTRICT I</i>	DATE <i>JUN 25 1971</i>
CONDITIONS OF APPROVAL, IF ANY: <i>NMOCC (3) File</i>		

**RECEIVED**

JUN 21 1971

OIL CONSERVATION COMM.

HOOBS, W. M.