COUNTY MUNICIPAL TO THE TRANSPORT OF THE

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OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.						
Address						
P. O. Box 4	60, Hobbs, New Mexico	88240		·		
40- Well	Change in Transporter of	· ·	(Please explain)			
Accompletion XX	OII 🔲	Dry Cos		•		
Thange in Ownership	Coolinghood Gas	Candensete				
change of ownership give named address of previous owner_	•					
as asserts of previous owner_						
ESCRIPTION OF WELL AN		ilveling Formation	Kind of Lone			
Hawk B-3	16 Blinebry	Oil & Gas	1	M or Foo NM-2512	Leese :	
_ecetion	560 No.	1000		T7 4		
Unit Letter:	660 Feet From The Nort	h Line and 1980	Feet Frem	The		
Line of Section 3	T. mahip 21S Re	37E	, NMPM, L	ea	- -	
					Caur	
ESIGNATION OF TRANSPO	ORTER OF OIL AND NATUE		ddress to march assert	wed copy of this form is t		
Shell Pipeline Com	pany	•	1910, Midland			
Same of Authorized Transporter of				wed copy of this form is t		
Texaco Producing Co		P. O. Box		New Mexico 882	31	
(well produces oil or liquids, rive location of idnks.		37E Yes	1	3-4-87		
this production is commingled	with that from any other lease (or pool, give communglin	g order number:	PC-112		
OMPLETION DATA		well New Well Wor	Lover Despen	Plug Bees 'Same Res	. D.H. F	
Designate Type of Comple	tion $-(X)$			X	X	
tie Spudded	Date Comps. Ready to Prod.	Total Depth		P.B.T.D.		
9-22-56	2-26-87 Name of Producing Formation	1 Top OU/Gas Per		6039 Tubing Depin		
3497' DF	Blinebry	5732		5976'		
5732' - 596	3'			Depth Casing Shoe 6922'		
		G. AND CEMENTING R	ECORD	1		
HOLE SIZE	CASING & TUBING SI		TH SET		SACKS CEMENT	
13-3/4" 9-7/8"	10-3/4"	3049		250 Sx. 900 Sx.		
6-1/2"	5-1/2"		6479		•	
	2-3/8"	5976				
EST DATA AND REQUEST		ust be after recovery of tot		and must be equal to or e	2006 lop 1	
L WELL	Date of Test	this depth or be for full 20 Producing Method	f hours) s (Flow, pump, gas 4s)	11, 016./		
3-4-87	3-24-87		Pumping			
ength of Teet 24	Tubung Pressure	Casing Pressure		Chete Size		
Studi Prod. During Tool	Cii- pais.	WEIST- BALL.		Ges - MGF		
11	9	2		62		
AS WELL SIMI Pres. Teel-MCF/D	Length of Teet	Bhis. Condenserie	/WCF	Grevity of Consonous		
				Chase Size		
eeting wethed (pust, each pr./	Tubing Presewe (Shet-La)	Cooing Pressure	(3541-25)	CALLO SALO		
RTIFICATE OF COMPLIA!	NCE		IL CONSERVAT	ION DIVISION		
		APPROVED	MAY 2.0	1987	19	
•	regulations of the Oil Conserv h and that the information give	en .	•			
ive is true and complete to th	ne best of my knowledge and b	elief. DY ORIG	DISTRICT I SUPERVISOR			
11/		TITLE	11			
(1/++++ ×		This form	This form is to be filed in compliance with MULE 1104.			
Atte / lime	DT FINNEY	1	If this is a request for eliaments for a namely drilled or does well, this form must be accompanied by a tabulation of the dow			
	(Signature) Administrative Supervisor			teate taken on the well in accommence with MULE 111.		
1/1	All section	All sections of this form must be filled out completely for all shie on new and recompleted wells.				
4-23-87		II		THE AND ME CONTRACT	ee of own	
	W1 # 1	well name or n	umler, or transpect	or, or other such Change		

HOR 28 1981

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator onoco Unit Letter Township 215 Actual Footage Location of Well: North feet from the 1980 line and Producing Formation 3497 Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-1986 tained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 1320 1650 1980 2310 2640

Tones office