This form is to be used in reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease	Well No.
Continental Oil Company	Hawk "A"	2

Location of Well	Unit	Sec	Twp	Rge	County
	H	8	21	37	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Blinebry*	SI	SI	Tbg.	0
Lower Compl	Drinkard	Oil	Flow	tbg.	32

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:45 A. M. 1-27-70

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:45 A. M. 1-28-70		
Indicate by (X) the zone producing		X
Pressure at beginning of test	0	478
Stabilized? (Yes or No)	YES	NO
Maximum pressure during test	0	478
Minimum pressure during test	0	61
Pressure at conclusion of test	0	61
Pressure change during test (Maximum minus Minimum)	0	417
Was pressure change an increase or a decrease?	-	DEC.

Well closed at (hour, date): 9:45 A. M. 1-29-70 Total Time On Production 24 hours

Oil Production During Test: 31 bbls; Grav. 39; Gas Production During Test 140 MCF; GOR 4520

Remarks: No evidence of communication

*Blinebry zone shut-in

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date) Total time on Production

Oil Production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 1970 19

New Mexico Oil Conservation Commission

By

Title

Operator Continental Oil Company

By

Title Supry. Prod. Engin.

Date February 2, 1970

NMOCC (X) File