## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company	Leas	e Hawk A	<del></del>		ell o. 3
Location Unit Sec	Twp 21	Rge		County	Lea
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod.	Medium or Csg)	Choke Size
Upper Compl Blinebry	Oil	P		bg.	Open
Lower Compl Drinkard	Oil	F	Т	bg.	Open
	FLOW TEST	NO. 1			
Both zones shut-in at (hour, date):	8:30 A. M.	1-18-73			
Well opened at (hour, date): 8:30			c	Upper ompletion	Lower Completion
Indicate by ( X ) the zone producing		• • • • • • • • • • • • • • • • • • • •			X
Pressure at beginning of test	• • • • • • • • • • • •		•••••_	100	350
Stabilized? (Yes or No)	• • • • • • • • • • • •			NO	YES
Maximum pressure during test	• • • • • • • • • • • • •			150	350
Minimum pressure during test	• • • • • • • • • • •			100	80
Pressure at conclusion of test	•••••			150	80
Pressure change during test (Maximum m	inus Minimum).			50	270
Was pressure change an increase or a d	ecrease?			INC.	DEC.
Well closed at (hour, date): 8:30				24	Hrs.
Oil Production During Test: 12 bbls; Grav. 39°	Gas Proc ; During T	Test 175.0	MCF	GOR	14.508
Remarks No evidence of communication	•				
	<del></del>	<del></del>		<del> </del>	
	FLOW TEST N	IO. 2		II	T
Well opened at (hour, date):8:30	FLOW TEST N		C	Upper ompletion	Lower Completion
Well opened at (hour, date): 8:30 / Indicate by ( X ) the zone producing	FLOW TEST N	3		ompletion	_
	FLOW TEST N	3	••••_	x	_
Indicate by ( X ) the zone producing	FLOW TEST N		•••••	x 200	Completion
Indicate by ( X ) the zone producing  Pressure at beginning of test	FLOW TEST N		•••••	x 200 NO	Completion  350
Indicate by ( X ) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	FLOW TEST N		•••••	x 200 NO 200	350 YES
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test	FLOW TEST N		•••••	200 NO 200 30	350 YES 350
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test	FLOW TEST N		•••••	200 NO 200 30	350 YES 350 350
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test	FLOW TEST NA. M. 1-21-73			200 NO 200 30 30	350 YES 350 350 360
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 8:30	FLOW TEST NA. M. 1-21-73  inus Minimum).  ecrease?	Total time Production	e on	200 NO 200 30 170 DEC.	350 YES 350 350 360 10 INC.
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum m Was pressure change an increase or a decomposition of test	FLOW TEST NA. M. 1-21-73  inus Minimum). ecrease? Gas Produ	Total time Production	e on	200 NO 200 30 170 DEC. 24 Hr	350 YES 350 350 360 10 INC.
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum m Was pressure change an increase or a d Well closed at (hour, date) 8:30 / Oil Production	FLOW TEST NA. M. 1-21-73  inus Minimum). ecrease? Gas Produ ;During Te	Total time Production est 60.0	e on	200 NO 200 30 170 DEC. 24 Hr	350 YES 350 350 360 10 INC.
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum m  Was pressure change an increase or a d  Well closed at (hour, date) 8:30 /  Oil Production  During Test: 10 bbls; Grav. 37°  Remarks No evidence of communication	FLOW TEST NA. M. 1-21-73  inus Minimum).  ecrease?  Gas Produ ;During Te	Total time Production est 60.0	e on	200 NO 200 30 30 170 DEC. 24 Hr	350 YES 350 350 360 10 INC.
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)  Maximum pressure during test  Minimum pressure during test  Pressure at conclusion of test  Pressure change during test (Maximum m Was pressure change an increase or a decomposite of test	FLOW TEST NA. M. 1-21-73  inus Minimum).  ecrease?  Gas Produ  ;During Te	Total time Production est 60.0	e on	200 NO 200 30 30 170 DEC. 24 Hr	350 YES 350 350 360 10 INC.
Indicate by ( X ) the zone producing  Pressure at beginning of test	FLOW TEST NA. M. 1-21-73 inus Minimum). ecrease? Gas Produ ;During Te	Total time Production est 60.0	e on	200 NO 200 30 30 170 DEC. 24 Hr	350 YES 350 350 360 10 INC.
Indicate by ( X ) the zone producing Pressure at beginning of test	FLOW TEST NA. M. 1-21-73 inus Minimum). ecrease? Gas Produ ;During Te	Total time Production est 60.0	e on	200 NO 200 30 30 170 DEC. 24 Hr	350 YES 350 350 360 10 INC.