

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Ameco Production Company

Address
BOX 10, HOBBS, N. M. 88240

Other (Please explain)

EFFECTIVE - 9-1-72

FORMERLY - MOBIL P.L. Co

Change in Transporter of:

Oil

☒

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No.	Well Name, including Formation	Kind of Lease	Lease No.
SOUTHLAND ROYALTY A 2	BETTER - DRINKARD	State, Federal or Fee	FEE
Unit Letter	Feet From The	Line and	Feet From The
B	660	NORTH	1980 EAST
Line of Section	Township	Range	NMPM, County
9	21-S	37-E	LEA

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
TEXAS-NEW MEXICO PIPELINE Co	BOX 1510 MIDLAND TEXAS 79701					
Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
WARREN PETROLEUM CORP.	BOX 1589, TULSA OKLA 74102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgo.	Is gas actually connected?	When
	B	9	21	37	YES	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date plugged	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (OF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE ON WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test - First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Shut-in Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS TEST	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test - First New Oil Run To Tanks	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
AREA SUPERINTENDENT
SEP 8 1972
Date

OIL CONSERVATION COMMISSION

SEP 12 1972

APPROVED

BY
Orig. Signed by
Joe D. Ramey
Dist. I. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the bottom hole tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

RECEIVED

SEP 11 1972

OIL CONSERVATION DIV.
WASH. D.C.