

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06444

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

(Room 17.182W1)

3. Address of operator

P.O. Box 3092,

Houston,

Texas

77253-3092

7. Lease Name or Unit Agreement Name

Southland Royalty /A/

8. Well No.

6

9. Pool name or Wildcat

Blinberry & Drinkard

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 9 Township 21-S Range 37-E NMPM Lea, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3465' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Repair rods, check & treat scale, and perf new pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. RUSU X FISH RODS X PULL PUMP AND TUBING.
2. INSPECT PUMP EQUIPMENT FOR SCALE X CORROSION X RUN BIT X SCRAPER IF NECESSARY.
3. PERFORATE NEW DRINKARD INTERVAL 6695'-6710' W/ CSG GUN AT 4 JSPP (90 OR 120 DEGREE PHASING).
4. RIH W/ TBG X PKR. SET PKR AT APPROX 6645'.
5. ACD W/ 2000 GALS NE 15% HCL WITH 2 GAL/1000 CORROSION INHIBITOR, 2 GAL/1000 NON-EMULSIFIER, AND 2- KCL. DROP 160 PERF BALLS. FLUSH W/ TBG VOLUME OF 2- KCL WATER.
6. RESET PACKER AT 6460' AND ACIDIZE ALL PERFS WITH 3000 GALS OF SAME ACID MIX THEN FLUSH WITH 2X TUBING VOLUME 2- KCL IF SCALING PROBLEM EXISTS.
7. SWAB/FLOW TO TEST AND REPORT RESULTS TO HENRY WELCH.
8. RE-RUN PUMP, RODS AND TUBING
9. HANG WELL ON AND START PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Devina M. Prince

TITLE

Staff Assistant

DATE 09-13-93

TYPE OR PRINT NAME

Devina M. Prince

TELEPHONE NO (713) 596-7686

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE SEP 17 1993

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

SEP 16 1993

**COB RECORDS
OFFICE**