NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

tructions in the Rules and Regulations of	Indicate Nature of Report by Checking B	BIOW	
PORT ON BEGINNING LILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	*
PORT ON RESULT PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	9-8-52	Hebbs, N.M.	
	(Date)	(Place)	
Following is a report on the work do	ne and the results obtained under the heading	noted above at the	
Astec Oil and Gas Co.		Dauren No. 2	
Bateman and Whitsitt	or) , Well No	in the NE 1/4 NR 1/4 of Se	c10
2.9 37E NAPA	D Hinkard Pool,	Lea	Coui
Dates of this work were as folows:			
DETAILE	ED ACCOUNT OF WORK DONE AND RES		
As specified on onForm perforations in the Dr. 6663-6667; 6670-75; 66; with 7000 gallons of a After swabbing and rec	was not) obtained.	ULTS OBTAINED we added to existsting 530-50; 6619-31;6655-59; ling theewell was acidized d. water, the well flowed	
As specified on onForm perforations in the Dr. 6663-6667; 6679-75; 66 with 7000 gallons of a After swabbing and rec 62 bbls. ef cil in 24 1 1835 cu. ft./bbl.	C-102 dditinal perforations inkard Formation as follows: 6; 81-85; 6690-96. After perforation and sold	we added to existating 530-50; 6619-31;6655-59; ting the ewell was acidized to the gas-oil ratio was	
As specified on onForm perforations in the Dr. 6663-6667; 6679-75; 669 with 7000 gallons of a After symboling and received bbls. of oil in 24, 11835 cu. ft./bbl.	C-102 dditinal perforations inkard Formation as follows: 6, 81-85; 6690-96. After perforation and 500 gallons of gel-acid overing all load oil and acid shours with 15 bbls of water.	we added to existsting 530-50; 6619-31;6655-59; king the ewell was acidized i. water, the well flowed the gas-oil ratio was	
As specified on onForm perforations in the Dr. 6663-6667; 6679-75; 66 with 7000 gallons of a After swabbing and rec 62 bbls. ef cil in 24 1 1835 cu. ft./bbl.	C-102 dditinal perforations inkard Formation as follows: 6; 81-85; 6690-96. After perforation of gallons of gallons of gallons of gallons with 15 bbls of water. Astec Oil a (Company) I hereby certify to the best of many of t	we added to existsting 530-50; 6619-31;6655-59; king the ewell was acidized i. water, the well flowed the gas-oil ratio was and Gas Co. Engineer (Title)	
As specified on onform perforations in the Dr. 6663-6667; 6679-75; 666 with 7000 gallons of a feet swabbing and rec. 62 bbls. ef cil in 24 1 1835 cu. ft./bbl.	C-102 dditinal perforations inkard Formation as follows: 6; 81-85; 6690-96. After perforation and sold and 500 gallons of gel-acid overing all load oil and acid hours with 15 bbls of water. Astec Oil sold water. OMMISSION I hereby certify to the best of many.	we added to existsting 530-50; 6619-31;6655-59; king the ewell was acidized i. water, the well flowed the gas-oil ratio was and Gas Co. Engineer (Title)	