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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement No. _____
8. Farm or Lease Name
Dauron

2. Name of Operator
Artec Oil & Gas Company
3. Address of Operator
P. O. Box 837, Hobbs, New Mexico
4. Location of Well

9. Well No.
3
10. Field and Pool, or Wildcat
Wantz Abo

UNIT LETTER **A** LOCATED **330** FEET FROM THE **North** LINE AND **990** FEET FROM
THE **East** LINE OF SEC. **10** TWP. **21S** RGE. **37E** NMMPM
12. County
Lea

15. Date Spudded
Recomp. 2/16/66
16. Date T.D. Reached
2/28/66
17. Date Compl. (Ready to Prod.)
2/28/66
18. Elevations (DF, RKB, RT, GR, etc.)
3430 D.F.
19. Elev. Casinghead
3417
20. Total Depth
7780
21. Plug Back T.D.
7420
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools **X** Cable Tools _____

24. Producing Interval(s), of this completion — Top, Bottom, Name
6847-7377, Wantz Abo
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Neutron-CCI
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	225	17-1/4	200 szs.	None
8-5/8	28.5	3003	11	1800 szs.	None
5-1/2	15.5 & 17	7772	7-3/8	350 szs.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	6794	6717

31. Perforation Record (Interval, size and number) **One 3/8" Jet shot at following depths: 6847, 49, 51, 53, 79, 81, 83, 6920, 22, 41, 43, 85, 87, 94, 96, 7005, 07, 11, 13, 7143, 45, 75, 77, 7213, 15, 35, 37, 55, 57, 82, 84, 7310, 13, 59, 61, 63, 75, 77.**
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
6847 - 7013
7143 - 7377
AMOUNT AND KIND MATERIAL USED
2000 Gals. Unisol Acid, 6000 Gals. BJ SRA III, and 30 RKB.
500 Gals. 15% HCl, 6000 Gals. BJ SRA III, and 20 RKB.

33. PRODUCTION
Date First Production
2/28/66
Production Method (Flowing, gas lift, pumping — Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Prod.
Date of Test
2/28/66
Hours Tested
24
Choke Size
32/64
Prod'n. For Test Period
92
Oil — Bbl.
167
Gas — MCF
0
Water — Bbl.
1815
Flow Tubing Press.
325
Casing Pressure
Pkr.
Calculated 24-Hour Rate
41
Oil — Bbl.
Gas — MCF
Water — Bbl.
Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Jerry Rakow

35. List of Attachments
Gamma Ray - Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original signed by:
SIGNED **LESTER L. FAUKE** TITLE **District Superintendent** DATE **March 1, 1966**

