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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

106 17 10 37 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
MM-108	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Artec Oil & Gas Company		8. Farm or Lease Name Dauron
3. Address of Operator P. O. Box 837, Hobbs, New Mexico		9. Well No. 3
4. Location of Well UNIT LETTER A 330 FEET FROM THE N LINE AND 990 FEET FROM THE E LINE, SECTION 10 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Hare-Simpson
15. Elevation (Show whether DF, RT, GR, etc.) 3430 D.F.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate and complete Wants Abo <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

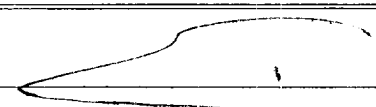
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug back from the Hare-Simpson and complete in the Wants Abo in the following manner:

1. Log with Gamma Ray-Neutron-CCL from BPTD to 5000'.
2. Perforate with 4-Way Jet at 7377' and 7110'.
3. Set C.I.B.P. at 7415 and cap with cement.
4. Squeeze perfs at 7377 and 7110 with 100 sacks Incor. W.O.C. 24 hours.
5. Drill out cement.
6. Perforate Abo at 6850'-7360'.
7. Acidize with 4,000 gallons.
8. Test results.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED original signed by: LESTER I DUKE	TITLE District Superintendent	DATE 2/17/66
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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