Form 3160-5 (August 1999)

12/10/01

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Burbet Poreau No. 1004-0135

1625 N. Frengas Serial No.

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FORM APPROVED

SUND	RY NOTICES AND REPO	RTS ON WELLS	Hobbs, NM	88240 ₅₁₂
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allotee or Tribe Name
	ed well. Use Form 3160-3 (AF			
SUBMIT IN	N TRIPLICATE - Other i	nstructions on revers	se side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well	✓ Other	Injection (V	VFX-774)	8. Well Name and No.
2. Name of Operator				Northeast Drinkard Unit # 410
Apache Corporation				9. API Well No.
3a Address	30-025-06453			
2000 Post Oak Blvd., Ste 100, Houston, Texas 77056 713-296-6000				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R, M.				Eunice N., Blinebry-Tubb-Drinkar
1980' FNL & 660' FEL, U				11. County or Parish, State
1700 1112 & 000 122, 0				Lea, New Mexico
12 CHECK API	PROPRIATE BOX(s) TO IN	DICATE NATURE OI	F NOTICE, REPORT, C	OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent✓ Subsequent Report☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plugback	Production (Start/limited Reclamation Recomplete Temporarily Aband Water Disposal	☐ Well Integrity ☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

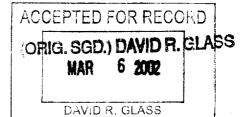
Test anchors. Move in and rig up. Pump hot water down tubing. Pull out of hole and lay down rods. 12/03/01 Nipple up BOP.

Pull out of hole and lay down tubing. Run in hole w/ bit & casing scraper. Clean out fill. Circulate hole clean. 12/04/01

Run in hole w/ 2-3/8" polylined tubing & packer, set packer @ 5668'. Displace backside w/ packer fluid and 12/07/01 pressure test casing to 500# for 30 minutes - OK.

Hook well up to injection system and put on injection.

Pressure test casing and chart - OK. (See attached chart) 02/06/02



PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed) Debra J. Anderson	Title	Sr. Engineering Technician	
Signature VI Andreison VI	Date	2/28/2002	
THIS SP	ACE FOR FEDERAL OR STAT	TE OFFICE USE	
Approved by GS	ICHALSIGNED-BY	PAPR 0 2 2002	
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject		STAFF MANACER	

which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations. Federal or paid oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240 and the Office of Management and Budget, Interior Desk Officer, (1004-0135), Office of Information ON Affairs, Washington, D.C. 20503.

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