NO. OF COPIES RECEIVED	- ,			
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Uld C-104 and C-11 AND		
SANTA FE				
FILE :	- REGOEST			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AOTHORIZATION TO TRA	THE THE THE TATORNE	5A3	
OIL				
IRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Conoco Inc.				
Address P.O. Box 46	00, Hobbs, New Mexico 882	40		
Reasons) for tiling (Check proper o		Other (Please explain)		
New Well	Change in Transporter of:	Change of corpo	rate name from	
Recompletion	Cu Dry Gas Continental Oil Company effective			
Change in Cwnership	Casinghead Gas Conde	[]		
If change of ownership give name and address of previous owner	:			
DESCRIPTION OF WELL AN	D LEASE. Weil No.: Foci Name, including F	formation King of Lec	ise Leas e No.	
Hawk B-10	4 Wantz A			
Location	/ Warciz R	<u> </u>	(b)	
Unit Letter 4 ; 1	980 Feet From The W Li	ne and 660 Feet From	1	
Line of Section D	Township 2/-5 Bange	37-1= , NMPM,	Lea County	
THE STATE OF THE ANGRE	ORTED OF OUR AND NATURAL C	10		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G.	Address (Give address to which app	roved copy of this form is to be sent)	
Tena de Ho	Osali (Box 1500 Mi	Hand Texas	
Name of Authorized Transporter of	Casingneed Gas F or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent,	
EL PASO NATURA	L 6AS 60, T	JAL, N.M. ItOBBS N.M.		
BETTY BIL (0.	Unit Sec. Twp. Pige.		When	
If well produces oil or liquids, give location of tanks.				
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	Cil Well Gas Well tion $ (X)$	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Date Spugged	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spaced				
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Resforations			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			- 	
			the second secon	
. TEST DATA AND REQUEST		after recovery of total volume of load o lepth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OH. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iift, etc.)	
		Casing Descript	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
' 				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Division Manager

NMOCD (5) U3ら3(2)

NMFU(4)

OIL CONSERVATION COMMISSION

Choke Size

District Supervisor TITLE.

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.