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## W MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexic.

REQUEST FOR (OIL) - (C. C. Nov 21 2 50 )

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar

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							(Place)		A.C.		(DA	<i>ic)</i>
ARE	HERE	BY REC	QUESTI	NG AN	ALLO	WABLE FO	OR A WELL	, KNOWN Æ	AS:	SE	, NE	,
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			]				T	Inftor roco	very of volum	me of oil	equal to	volume of
<u>y</u>	N	0	P	1020	i all uses	a): 144	_bbls,oil,	0 hbls	water in	18 <sub>hrs,</sub>	min.	Size
				1								
		<u></u>			MEL! TES	: ***		,		C)	aka Siza	
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