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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Jul 13 12 35 PM '65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State 10
9. Well No. 1
10. Field and Pool, or Wildcat Nolan Wantz State 10 Blinebry-Wantz Abo Pool
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Continental Oil Company
3. Address of Operator Box 460, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21</u> RANGE <u>37</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3471 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to squeeze and reperforate subject well using the following procedure:

1. Set retrievable bridge plug at approx. 6150' and cover with sand.
2. Squeeze present Blinebry perforations (5665-5860) with cement. Spot cement throughout perforations prior to squeezing.
3. Drill out cement.
4. Run Gamma Ray-Neutron-Collar log up to 5100'.
5. Perforate Blinebry with one shot per foot at approximately 5728, 5757, 5766, 5824, 5852, 5898, 5945, and 6002'. (Exact depths to be picked from new log).
6. Treat Blinebry with 1000 gals acid, 30,000 gals lease crude, 30,000 lbs. sand and 1500 lbs "ADOMITE" Additives down 3-1/2' tubing.
7. Recover load oil and potential Blinebry.
8. Pull bridge plug and run tubing.

Your approval of the above work is requested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: ROBERT CAULT III TITLE Staff Supervisor DATE July 12, 1965

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-5, LPT, ATL ROS-2, PAN AM-HOBBS 3, CALIF MID-2.