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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11067 34)

| | | | | | | | |
|---|-------------------------------|-------------------------|----------------------|--|----------------------|--|--|
| Name of Company Continental Oil Company | | | | Address Box 68, Eunice, New Mexico | | | |
| Lease State 10 | Well No. 1 | Unit Letter D | Section 10 | Township 21-S | Range 37-E | | |
| Date Work Performed 6-20-62 | Pool Hlinebry (Gas) | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

WORK DONE:

Run DD unit, killed well & pulled dual tubing. A bridge plug was set at 5890 and packer at 5790 and Hlinebry perms 5805-60' were tested; Moved packer to 5750 & tested Hlinebry perms 5760-5860'; moved packer to 5710' and tested Hlinebry perms 5725-5860'; killed well again, pulled packer at 5710' and loaded hole with mud. Recovered bridge plug at 5890. Dual tubing was run and well returned to production. Results: On POT test, Hlinebry flowed 689 MCFG, 20 bbls 45.7 Deg. grav. distillate, 0 water during a 4 hr back pressure test, GOR 34,450, Gale. open flow POT 11,400 MCFGPD. Del. at 600 PSIG, 9,400 MCFGPD, at 100 PSIG 11,250 MCFGPD, SIP. 1471.2 PSIA.

| | | |
|------------------------------------|-------------------------------------|---|
| Witnessed by R. C. Lloyd | Position Drilling Foreman | Company Continental Oil Company |
|------------------------------------|-------------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|---|------------------------------|--|---|-----------------------------------|
| D F Elev. 3473' KB | T D 8285' | P BTD | Producing Interval 7800 - 7974' | Completion Date 2-24-53 |
| Tubing Diameter 2 1/2" | Tubing Depth 7970' | Oil String Diameter 7" | Oil String Depth 8279' | |
| Perforated Interval(s) 7800 - 7855', 7865 - 7920', 7936 - 7974' | | | | |
| Open Hole Interval | | Producing Formation(s) McKee | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|----------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | TSD | | | | | |
| After Workover | 6-20-62 | 20 (Dist.) | 4134 | 0 | G/D 34,450 | 11,400 |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|--|--|
| Approved by <i>Leshie J. Clements</i> | Name <i>Jim Welch, Jr.</i> |
| Title | Position District Superintendent |
| Date | Company Continental Oil Company |