***				IVED	
Form G - 479//		And the year	sibre o	7 4P5#4 .	4
Form C 1704A	DIL CONSERVATION	ON COMMIS	SION TO STATE OF STAT	(19 51 5 c	ВА
	STATE OF M REQUEST FOR	J HEXICO	H comortivam	IN CONCERN TION	GH
	REGUSST FOR	ALLO VARIA	HOBBS-	OFFICE K	
▼ Oil Well	Place	JAN ACT	exico		-
Gas Well Workover Well	Date Par	ch 16, 19	51	M N	9 P
NOTROVET VELT	Designate 1		is located	in	
	POOL aces	1 meted			
NOTICE OF COLFLETION OF: (Lea	ise) 8	tate T	- مان ^ا	11 No	2
NOTICE OF COLFLETION OF: (Lease to the second second to the second secon	Line 1980	feet	from	Line;	
Shation Townshi	p_21_@	Range	37-4		
DATE STARTED 1-1(-5)	DA'.	TE COMPLET	ED 1	-16-51	
LLLVATION D. F. 3435	TOI	LAL DEFTH	D. F.	76.77	
CABLE TOOLS PERFORATIONS DEPTH 7720 - 7	OR	CARI TOOLS CEN HOLE	DEPTH	873	
·					
SIZE 10-3/4	CASING RE				
SIZE 7-5/8	DEPTH SET	2097_80	SAX	CEMENT	1600
SIZE 5-1/2	DEPTH SET DEPTH SET DEPTH SET	7673	SAX	CENENT	
TUBING RECORD	ACID RECORD		SHOT I	ממסטשנ	
E 1220 2 DEPTH 7658	NO. GALS.		NO OTS	iscond	
	NO. GALS.		NO. QTS.		
	NO. GALS.		NO. QTS.	*	
	FORMATION	TOPS			
T. Anhydrite 1265			_T. Miss.		
T. Salt	T. Grayburg T. San Andre	s <i>396</i> 0	T. Dev		
B. Salt T. Yates	T. Glorieta T. Drinkard	5180	T. Sil		
T. Seven Rivers	T. Wolfcamp_		T. Ord. T. Granit	e ∀ash 7	579
T. Queen	T. Penn.		T. Granit	e 7	<i>(</i> 3)
OIL OR GAS PAY	7620 - 7655	WATER	nome		
Initial Production Test		Pumping		Flowing	
Test after acid or shot !le	wo at rate ci	1500.21°	based	lest le	bours of
5 hour test with a GER of					
Initial Gas Volume	Mik/Lay			*	·
DATE first oil run to tanks of	r gas to pipe	line 3	16-51		
PIPE LINE TAKING OIL al	f sipe line wi	1 take o	11		
REMARKS: Seal completed in th	e runita C	OMPANY 📑	able 011	orining	io.
ash. Poquest will be made t	o extend the s	TOMED BY	GAX	tile.	
				acc-	
limits of the Grunson Fool to	o include this				
well,		4	A		
OIL CONSERVATION COMMI	SSION BY: Y	(DC) 7	junero	11/1/2	
and the second		J 1		s inspector	
MAR 26	1951	1 1	, OHRA GO	o mathemas	
1413.					

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-101 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hopps, New Mexico. The allowable will be assigned effective 7.00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.