

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-032096B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 West Mine Ste 100 W, Midland, TX (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FHL + 1650 FWL Unit C

Unit letter C, Sect. 11, T21S, R37E

8. Well Name and No.

Lockhart B-11 No. 4

9. API Well No.

30-025-06476

10. Field and Pool, or Exploratory Area

Blaineby Oil + Gas (prim)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-26-90 MURU. Hot water tbg w/75 BBL mixed w/5 gal. DN - 98. BIH w/4 3/4" washover shoe. Tagged at 6169. Circ w/170 BBL water. CO fill from 6169 to 6174 (top of plr). Circ hole clean. PU to 6000. Circ hole clean. Ran impression back.

12-3-90 DO fill from 6703 to 6780. BIH w/4" perf gun w/CCL loaded 4 JSPT. 40 EHD 90° phase. Perf Drinkard (6773-77, 6761-65). Finish perf in Drinkard 6744-6757. Perf Blaineby +/ 5713-5887 1 jspt, RD wireline, PU + BIH w/plr + RBP on 27/8" tbg. hydro test 5000' above slips, set RBP at TD, PU + Set plr at 6210. MURU acid trucks to pmp 48 Bbls acid 200# block, 48 Bbls acid 200# block 48 Bbls acid w/48 Bbls flush. Avg rate 5.8 Bbls/min at 2820# to 3000#, 1st block 60-70# increase, second block 110# increase, 2500# 15IP, 2320# 5 min, 2220# 10 min, 2170# 15 min.

12-5-90 Swabbed 42 Bbls fluid to frac tank. Unset plr at 6210. Ret RBP. PU to 6210. Set RBP tst to 1000# HELD. PU to 5627. Set plr tst back side to 500# -HELD.

12-6-90 Ran GR-temp base log 6077-5500. Acidize Blaineby 5713-6077 as follows. Pmp 40 Bbls 15% HCL-NE-FE. DI for 48 hrs at 4 bpm at 1870#. Block w/300# grade. Rock salt in 5 Bbls gelled 10# brine at 4 bpm. 2340#. Pmpd 40 Bbls HCL at 66 pm at 2790#. Flush w/56 Bbls 2% KCL. Tag acid w/RA-iodine 131. ISIP-1600#, 5 min-300#.

14. I hereby certify that the foregoing is true and correct

Signed

Christine L. Neff

Title

Admin Assistant

Date

5-15-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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330 FNL + 1650 FWL

Unit letter C, Sect. 11, T21S, R37E

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Lockhart B-11 No. 4

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30-025-06476

10. Field and Pool, or Exploratory Area

Blinberg/Drinkard

11. County or Parish, State

Lea, NM

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12-6-90 10 min - 0# AIR - 5 bpm AIP 2300#. Ran GR temp log. All treatment in zone 5713-6077. 1FL at 2300 from surf. Swabbed 23 bbls. Swabs 38 bbls to frac tank 10 hrs FFL at SN 5627.

12-8-90 Pumped 20,000 gal Gel of F130 w 0# gel sd at 20 bpm at 4960#

2500	1#	21	4788#
2500	2	21	4852#
3000	3	21	4870#
4000	4	21	4985#
4000	6	20	4940#
6000	8	18	4962#

Flush w/34 bbls YF130 gel at 18 bpm at 4253#

15IP 2037#

12-12-90 RBP at 6210. BIH w/2 3/8" OPSMA 6729 jts 2 3/8" prod tbg. SN at 6698. 26g anchor at 5563. Load + tst tbg to 500# -HELD.

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Signed

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