

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 68, Eunice, New Mexico			
Lease Lockhart B-11		Well No. 2-A	Unit Letter C	Section 11	Township 21-S	Range 37-E	
Date Work Performed 1-15-61		Pool Wantz Abo			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER: TD 7811' Dolo, PB 7628', DF 11', Elev 3462' DF, Csg Pt 5 1/2" at 7805', Pay Connell 7550-80', Perfs 7550-58, 7563-80'. Well was TSD.

WORK DONE: Set CIBP at 7500'. Perf Abo 6960-85', 7010-45', 7110-40' W/2 JSPP. Trtd perfs 6960-7140' W/15,000 Gal 15% NEFE acid in 3 stages using straddle pkrs. AFTER WORKOVER: TD 7811' Dolo, PB 7500', DF 11', Elev 3462' DF, Csg Pt 5 1/2" at 7805', Pay Abo 6960-7140'. Perfs 6960-85', 7010-45', 7110-40'. IP FL 90 Bbls 40 deg grav oil, 40 BAW, in 10 hrs, W/200.8 MCFGPD, GOR 930, DOR 216, Chk 14/64, TP 650 lbs, CP 1000 lbs. Est Daily Allow 82 B0. Well was recompleted in the Wantz Abo Pool & redesignated as Lockhart B-11 No. 2-A. Workover started 1-13-61, Comp 1-16-61, Tstd 1-16-61.

Witnessed by R. A. Carlile	Position Drlg. Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

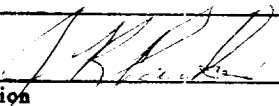
ORIGINAL WELL DATA					
DF Elev. 3462'	TD 7811'	PBTD 7804'	Producing Interval 7632-7776'	Completion Date 1-11-52	
Tubing Diameter 2 1/2"	Tubing Depth 7706'	Oil String Diameter 5 1/2"	Oil String Depth 7805'		
Perforated Interval(s) 7674-7714', 7726-47, 7755-76'					
Open Hole Interval			Producing Formation(s) Ellenburger Dolomite		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	WELL WAS TSD					
After Workover	1-16-61	90	200.8	40	930	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name 
Title	Position District Superintendent
Date	Company Continental Oil Company