NEW MLXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by Checking B	elow
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
NOTICE OF INTENTION TO PLUG WELL	Notice of Intention to Pluc Back& Recomplete IX	Notice of Intention to Set Lines
Notice of Intention To Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	Eunice, New Mexico	Sept. 6, 1960
Gentlemen:		(2-1-5)
Continental Oil Compa	ny Lockhart B-11	Well No. 4-E in C (Unit)
NE 1/4 NW 1/4 of Sec. 11	T 21-S , R 37-E NMPM	, Brunson
Lea		
FOLLOW) is well was completed	LL DETAILS OF PROPOSED PLAN OF INSTRUCTIONS IN THE RULES AND 1-11-52 to a total depth burger formation, perf. i	REGULATIONS) of 7811' as an oil well.
(FOLLOW his well was completed roducing from the Ellen ell was shut in on Nove plan to run Gama Ray erforate the Connell 75 al lease crude, 12000 # led upon completion of	VINSTRUCTIONS IN THE RULES AND 1-11-52 to a total depth burger formation, perf. i mber 1, 1958, when it cest depth control log, set a 50-7578', 7563-7580' W/2 Sd, 400# "ADOMITE". Subthis work. We propose t	regulations) of 7811' as an oil well, nterval 7632-7776'. This ised to produce. bridge plug at 7610', JSPF, and sandfrac W/8000
(FOLLOW his well was completed roducing from the Ellen ell was shut in on Nove plan to run Gama Ray erforate the Connell 75 al lease crude, 12000 # iled upon completion of his well in the Connell	vinstructions in the rules and 1-11-52 to a total depth burger formation, perf. imber 1, 1958, when it cest depth control log, set a 50-7578', 7563-7580' W/2 Sd, 400# "ADOMITE". Subthis work. We propose the formation, Hare Pool.	REGULATIONS) of 7811' as an cil well, nterval 7632-7776'. This
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Addres Box 68, Eunice, New Mexico