

OIL CONSERVATION DIVISION
P. O. BOX 200A
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

NAME OF OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATION	GAS
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

Shell Western E&P, Inc.

Address

200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: ☐ Other (Please explain) _____

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner: Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State Sec. 2	17	Brinebry Oil And Gas	State, Federal or Fee State	
Location				
Unit Letter <u>K</u> : <u>2886</u> Feet From The <u>North</u> Line and <u>2303</u> Feet From The <u>West</u>				
Line of Section <u>02</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	P.O. Box 1910, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	P.O. Box 1137, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit Sec. Twp. Rge. No Change	Yes NA

If this production is commingled with that from any other lease or pool, give commingling order numbers:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'r.	Diff. Res'r.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/NMCF	Gravity of Condensate
Testing Method (first, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]

Attorney-in-Fact

(Signature)

December 1, 1983 Effective January 1, 1984

(Date)

OIL CONSERVATION DIVISION

JAN 31 1984

APPROVED _____, 12 _____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
JAN 19 1984
O.C.D.
MOBBS OFFICE

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (SEE APPLICATION FOR PERMIT - M. (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator Shell Oil Company		5. State Oil & Gas Lease No.
2. Address of Operator P. O. Box 1509, Midland, Texas 79702		7. Unit Agreement Name
3. Location of Well UNIT LETTER K 2886 FEET FROM THE North LINE AND 1700 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 37E N.M.P.M.		8. Farmer or Lease Name State Sec. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3508' DF		9. Well No. 17
10. Field and Pool, or Wildcat Blinbry		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FRAC TREAT BLINEBRY

- 3-20-78: Cleaned out to 5950'.
- 3-21-78: Ran FBRC on 3-1/2" tbg and set @ 5516'.
- 3-22-78: Ppd 175 bbls lease crude. Ppd 500# benzoic acid, 750# mothballs, 500 gals 15% NEA, 7000 gals gelled lease crude PAD, 16,000 gals gelled lease crude Frac containing Mark II Adomite + 1-3/4# 20-40 mesh sand/gal. Mixed and ppd 500# benzoic acid, 750# mothballs, 500 gals 15% NEA, 7000 gals gelled lease crude PAD, 16,000 gals gelled lease crude frac containing Mark II Adomite + 1-3/4#/gal 20-40 mesh sand.
- 3-23-78: Pulled tbg and pkr. SD.
- 3-24-78: Cleaned out 50' sand fill.
- 3-25-78: Ran prod. equipment. Ran 2"X1-1/4"X12' pmp on 2" tbg and hung @ 5930'. Started well to ppg. (over)

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE J. E. Sullivan Senior Engineering Tech. DATE 9-25-78

APPROVED BY John R. Ryan TITLE Geologist DATE SEP 26 1978

CONDITIONS OF APPROVAL, IF ANY:

FRAC TREAT BLINEBRY (CONTINUED FROM FRONT OF PAGE.)

3-26-78

thru

8-23-78: Recovering load oil and testing well.

8-24-78: In 24 hrs on OPT ppd 4 BO and 37 MCFGPD.

2-2-79
JIM COMB
J. L. C.

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State Sec. 2
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 17
4. Location of Well UNIT LETTER <u>K</u> <u>2886</u> FEET FROM THE <u>North</u> LINE AND <u>1700</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry
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PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

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5-14-74 to 5-17-74

1. Ran GR-N CCL 5850-4350'.
2. Perforated 5 1/2" casing at 5721, 5726, 5733, 5738, 5744, 5749, 5754, 5762, 5767, 5772 (10 holes).
3. Acidized 5721-5772 with 4500 gal 15% NEA.
4. Acidized open hole 5816-5952 with 4000 gal 15% NEA.
5. Ran 200 jts 2 3/8" tubing, hung at 5948'. Ran 2" x 1 1/4" x 12' x 16' RHBC pump on 177 - 3/4" rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 5-22-74

APPROVED BY Joe P. [Signature] TITLE Staff Production Engineer DATE 5-22-74

CONDITIONS OF APPROVAL, IF ANY: