

NEW MEXICO
OIL CONSERVATION COMMISSION
Back Pressure Data Sheet

Form C-122

Pool: Blizerry Date: 10-2-55
Company: Continental Oil Co. Lease: Hawk B-3 Well No. 3
County: Lea Sec. 3 Twp. 21S Rge. 37E Loc. 1980' FSL & 1980' FSL
7 ID casing set @ 6746'; ID tubing 2 1/2 OD tubing set @ 6666'
Pay zone from 5670 to 5860; Separator gas gr. 692 Barometer rdg. _____
Reservoir temperature _____ ° **Dual Completion** Produced through: csg. 1 tbg. _____
Average gas/liquid ratio during test: 212,910 Cu. ft. /bbl. gravity of liquid 55 ° API
Size of meter run or prover: 4" meter run

OBSERVED DATA

Wellhead shut-in pressure, P_w Casing 1922.2 Tubing _____ PSIA

Run No.	Orifice Size	Orifice x Line	Meter Pressures		Coefficient C Flg. tap _____ Pipe tap _____	Wellhead Pr.		Flowing Temp.	
			Static P_m Abs.	Diff. h_w		Casing P_{wc} Abs.	Tubing P_{wc} Abs.	Meter	Wellhead
1	2"	4"	520	21	1360.9	1269.2			40°
2	2"	4"	530	37	1291.3	1079.2			42°
3	2"	4"	550	69	1118.7	911.2			52°

DATA FOR PLOTTING CURVE

Run No.	Delivery Rate in MCF per 24 hours (Q)	$P_f^2 - P_s^2$ (thousands)
1	3460	2,649.482
2	4399	3,238.158
3	5300	3,683.043
4		
5		

Absolute Open Flow 6800 MCF

CERTIFICATION: I hereby swear or affirm that, to the best of my knowledge, the information given above is true and correct.

Name: W. S. Allen Position: District Superintendent

Company: Continental Oil Company Address: Box 08, Eunice, New Mexico

Please plot curve on back

