

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)

Record Bureau No. 1004-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>Hank B-3</u>
3. ADDRESS OF OPERATOR <u>PO Box 460 Hobbs NM 88240</u>	9. WELL NO. <u>4</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>810' Fsh + 660' Fsh - Unil letter # X</u>	10. FIELD AND POOL, OR WILDCAT <u>Paddock</u>
14. PERMIT NO. <u>30-025-06503</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>3-215-37E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <u>hca</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notified BLM before RU. MURU. Put on 5-1/2" Arrow CIBP, setting
Sod + RTH w/128 jts. Hbg. Set CIBP at 3887' KB. RTH 128 jts
Hbg. head h/w 10 bbl. 10 # brine. Mix 35 sx class "c" cmt.
Cmt. plug on top of ret. from 3887' to 3646'. Press up to 1300
psi. Perf at 3175. Spotted 30 sx. Class "c" cmt. from 3252 to 2911'.
Mixed 35 sx Class Cmt + spotted top plug from 3642' to surface
inside 5-1/2". Cleaned lines. Mix 70 sx Class "c" cmt. + pumped
down 285' to surface. Flush lines. Install dryhole marker,
restore location.

18. I hereby certify that the foregoing is true and correct

SIGNED Wu Baker Wu Baker

TITLE Administrative Supervisor

DATE 1/25/90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE Administrative Supervisor

DATE 2-26-90

Approved as to signature of the well bore,
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side