District I

P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O.Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 10, 1994

Insturctions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., A	17te^ NM 87410		P.C	O. Box 2088	3						5 Copies
District IV	izles, Mai O1910									1	
P.O. Box 2088, Santa F	Fe, NM 87504-2088							L		AMENL	DED REPORT
1.		JEST FOR AL	LOWABLE	= AND AU	THORIZATIOI	NI TO	TRANSF	PT			
¹ Operator name an	nd Address			-/(10/.	THORNE, THE	2	OGRID Numb				
Apache Co							000873				
	Oak Blvd, Su				Reason for Filing Code CG & AG EFF 9/1/98						
4 API Number	X 77056-440	DU 5 Pool Name					CG & A		9/1/98 ol Code	3	
30-025-065	507	Eunice Blin	ebry-Tubb-	-Drinkard-N	North			22	2900		
7 Property Code		8 Property Name						9			
22503		Northeast D	Jrinkara ur	<u> iit</u>				L	306		
UI or lot no.	¹⁰ Surface Lo	ocation Township	Range	Lot Idn	Feet from the	North	/South line	Feet fro	m the	East/West line	County
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	" Bottom Ho	ole Location									I—
Ul or let no.	Section	Township	Range	Lot. Idn	Feet from the	North	/South line	Feet fro	m the	East/West line	County
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F	1	P	0	ilection Date	C-123 Forms Harrison	"	Za Enecuvo D	ale		U-120 Lnp	Mration Date
III.	L										
18 Transporter		15 Transporter Name		1	20 POD	²¹ O/G			DULSTR		·····
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	Ft Worth,										
022628		v Mexico Pipe	line Co		2264710	0				NAME OF TAXABLE PARTY.	
<u></u>	P O Box 5			- 1		-					
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024650		idstream Servi		TR T	2264730	G	l				<u></u>
		iana, Suite 580		L			I				
	Houston, T	X 77002	<u> </u>				ı <u></u>				
IV Produced V	Vater										
23 POD			24	POD ULSTR Lo	ocation and Description						
	A, Sec 2, 7	21S-R3/E									H
V. Well Comp 25 Spud Date		²⁶ Ready Date	27	' TO	28	PBTD		29		Perforations	
		-								• •	
30 Ho	ole :Size	31	Casing & Tubing	Size	32	Depth Set	t		33	Sacks Cement	
·											
VI Well Test D)ata										
34 Date New Oil	35 Gas De	elivery Date	36 Test	t Date 3	Test Length	38	Tbg. Press	ure	39	Csg. P	ressure
40 Choke Size	41	Oil	42 10/	r_+a= 4	3 Gas	44	105		45	- Took I	
- CHOKE SIZE		Oli	"	/ater 4	3 Gas		AOF				Method P
46 I hereby certify tha	t the rules of the Oil (Conservation Division h	have been compli	ed		OIL C	ONSER	VATIO	N DIV		
with and that the informa								••••			
knowledge and belief.	1 7	. / / .	1 /								
Signature:	mula 10	M. Life	Udu	A	Approved by:	DIC (N) p	ii olone				
Printed Name:		0		т	itle:	بالقابي]	NSTRICI ME SIGNE	if) BY (Thems	<u>Peris</u>	WILLIAMS	9
Pamela M.	Leighton						701.110.	100,	⊆(1V)©	30H	
Regulatory	Analyst			r	Approval Date:	- عار - عار	<i>s</i> ⊷ .				
Date:		Phone:			<u>U</u> _	+++	5 1998	}		· · · · · · · · · · · · · · · · · · ·	
10/3/98	<u> </u>	713-296-71		L			- 				
47 If this is a change of	of operator fill in the C	OGRID number and na	ame of the previou	is operator	· · · · · · · · · · · · · · · · · · ·						
<u> </u>	Previous Operator Si	ionature;		P	rinted Name			Title			Date
					THIS THE			Huc			Date

State of New Mexico

Form C-104

P.O. Box 1980, Hobbs,	NM 88241-1980	Energy,	Minerals and	Natural Res	sources Departmer	nt			Revise	d February 10, 1994		
District II P.O.Drawer DD, Artesia	a. NM 88211-0719	Insturct OIL CONSERVATION DIVISION Submit to Appropriate 0										
District III	,	VIE .		RVATIO I O. Box 2088					Suprinc to App.	5 Copies		
1000 Rio Brazos Rd., A	zte:, NM 87410			7. Z	5							
District IV P.O. Box 2088, Santa F		-] AMEN	IDED REPORT		
P.O. Bux 2000, Caria.		UEST FOR ALI	LOWABLE	= AND AL	ITHORIZAT I O	NI TO	TPANSP	·^DT				
Operator name an	nd Address	JEOT C	LO40,	- FUI	THOME	2	OGRID Numbe					
Apache Co 2000 Post	orporation Oak Blvd, St	uita 100			000873							
Houston, T	X 77056-44	100				l	Reason for Filir	rg Code 3 EFF 9/1/98	8			
⁴ API Number 30-025-065	507	Fool Name Eunice Bline	ebry-Tubb-	-Drinkard-	North			[®] Pool Code 22900				
⁷ Property Code 22503	 !	E Property Name Northeast D	ਾinkard Ur	nit				306				
11.	[™] Surface L		Allinais		<u> </u>							
UI or lot no.	Section 3	Township	Range 37E	Lot. ldn	Feet from the		h/South line	Feet from the	East/West line	1.		
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Ut or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North	h/South line	Feet from the	East/West line	County		
12 Lse Code	13 Producir	ng Method Code	14 Gas Coni	nection Date	¹⁵ C-129 Permit Numbe	er 18	29 Effective Dat	ate 17	C-129 E	xpiration Date		
F	L	Р	L		-	<u>`</u>				promote		
18 Transporter	Γ	19 Transporter Name			20 POD	²¹ O/G	· · · · · · · ·	²² POD ULSTR	Location			
OGRID 037480	FOTTER	and Address ergy Pipeline LI						and Desription				
007700	POBox 4		Р		2264710	0		2, T21S-R37 entral Batter				
	Houston,	TX 77210-466						W*****	,			
20809	Sid Richar	rdson Gasoline	e Co.		2264730	G						
		St., Suite 3000	J.	}			 \$					
022628		TX 76102 w Mexico Pipel	line Co		2264710	0	 					
	P O Box 5	-	110 22			-						
		O 80217-5578										
024650		Midstream Servi siana, Suite 580		TR	2264730	O						
	Houston,	TX 77002										
IV Produced V			24	COOLUGID I		2000000						
2264750	A. Sec 2.	T21S-R37E		POD ULS IN LU	ocation and Description							
V. Well Compl			***************************************									
²⁵ Spud Date		²⁶ Ready Date	27	TD	28	PBTD		29	Perforations	â		
³⁰ Ho	ole Size	31	Casing & Tubing	Size	32	Depth Se	et	33	Sacks Cement			
VI Well Test D)ata											
34 Date New Oil		Delivery Date	³⁶ Test	st Date 3	37 Test Length	38	Tbg. Pressur	rie 39	Csg. f	Pressure		
40 Choke Size	41	01	⁴² Wa	/ater 4	⁴³ Gas	44	AOF	45	Test	Method		
- 1	***									Р		
** I hereby certify that with and that the informa knowledge and belief.		Il Conservation Division has true and complete to the		:d	OIL CONSERVATION DIVISION							
Signature:	milla 1	M. 212	In Lo	,	Approved by:	RIGIN	VAL SIONI	50 87 099 In 800 199	ALL IIW SI	AAC.		
Printed Name:	gava,	2,000)	7	Title:		-Wish High	ं । डर्स १५ १४	าธบล	VIC		
Pamela M. I	Leighton				Approval Date;	~~~						
Regulatory Date:		Phone:				انال	15 19	198				
10/3/98		713-296-712	20									

Printed Name

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:



Form C-104

P.O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Insturctions on back

P.O.Drawer DD, Artesia, NM 88211-0715

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., A			P.0	O. Box 2088					5 Coples		
District IV	Ziec, 14M 07410							 	1=		
P.O. Box 2088, Santa F	Fe, NM 87504-2088] AMENI	DED REPORT	
I.	REQ	JEST FOR AL	LOWARIE	AND AU	THORIZATIO	N TO	TRANSE	ORT			
1 Operator name an	d Address			_ / ((1) / (0)	THORIZATIO						
Apache Co											
	Oak Blvd, S				3 Reason for Filing Code						
API Number	X 77056-44	OU 5 Pool Name					CH effec	tive Februar	ry 1, 1998		
30-025-065	507	Eunice Blin	ebry-Tubb-	Drinkard-N	lorth			22900			
⁷ Property Code	7	⁸ Property Name						9			
12505)	Northeast [Orinkard Un	nit				306			
<u>II.</u>	¹º Surface L	·	,	· · · · · · · · · · · · · · · · · · ·	,						
UI or lot no.	Section 3	Township 21S	Range	Lot. Idn	Feet from the		n/South line	Feet from the	East/West line	County	
	<u> </u>	ole Location	3/1	<u> </u>	1900	N		1830	L E	Lea	
Ut or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North	/South line	Feet from the	East/West line	County	
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Lse Code	13 Producir	g Method Code	14 Gas Conr	nection Date	C-129 Permit Number	er 16 16 16 16 16 16 16 16 16 16 16 16 16	29 Effective D	ate 17	C-129 Exp	oiration Date	
III.		<u> </u>	L			<u> </u>			 		
18 Transporter		19 Transporter Name		20	POD	21 O/G	Γ	²² POD ULSTR	Location		
OGRID	FOTTE	and Address						and Desription	on ,		
037480	POBox 4	ergy Pipeline L	.Р	1	2264710	0	A, Sec 2	2, T21S-R37	E .		
							INEDO C	entral Batter	У		
022345		TX 77210-466 pl & Prod Inc	56		2264730						
022343	P O Box 3				2204730	G					
022628	Tulsa, OK	v Mexico Pipe	line Co		2264710						
022020	P O Box 5		iii ie Co		2204710	0					
		O 80217-557	0								
024650		etroleum Co Li			2264730	G					
	P O Box 1				2204700	•	-				
	Tulsa, OK	74102									
IV Produced V						***************************************					
23 POD			24	POD ULSTR Loc	ation and Description						
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V. Well Compl	letion Data	²⁶ Ready Date	27	TD	28	PBTD	т	29	Perforations		
		•					1		renorations		
³⁰ Ho	le Size	31	Casing & Tubing	Size	³² I	Depth Se	t	33	Sacks Cement		
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		- 		,							
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VI Well Test D	ata										
34 Date New Oil	35 Gas D	elivery Date	36 Test	Date 37	Test Length	38	Tbg. Pressu	ire 39	Csg. P	ressure	
40 Choke Size	41	Oil	42 \\	ater 43		44	AOF	- 45			
-			VV.	ater	Gas	"		fethod P			
46 I hereby certify that	the rules of the Cil	Conservation Division h	ave been complie	ed		OIL C	ONSER	VATION DIV			
with and that the informa knowledge and belief.	ition given above is	rue and complete to th	e best of my	ľ							
		10 (11)	t. /		•		Orig. S Paul	igned b y. Kaut z log ist			
Signature:	well To	EZ LIVI	H	Ар	proved by:		Geo	logist		1	
Printed Name:		0		Titl	le:						
Pamela M.	Leighton				<u>-</u>		···				
Sr Regulato	rv Analyst			Ар	proval Date:	4 ,	9 1				
Date: /		hone:				<u> </u>	: N N				
1/057/	78	713-296-712									
⁴⁷ If this is a change o	f operator fill in the	OGRID number and na	me of the previous	s operator							
	1984 Previous Operator 6	Altura Energi gnature:	yy ∟ta.	Pri	nted Name			itle		Date	
Thhi (Putte	-	Eddie C		Regulatory C	omnli		nialist /	- 24-	20	

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico
E gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back es

Date

PO Drawer DD, Ar District III			OI	2040	RVATION . South Pach	eco	ON	Subi	nit to App	propriate District Offi 5 Copi		
1000 Rio Brazos Ro District IV	d., Aztec, NN	I 87410		Santa	Fe, NM 87	505				-		
PO Box 2088. Sant										AMENDED REPOR		
I.	<u>F</u>				LE AND A	UTHO	RIZAT	TON TO TI				
Altuna Eno	nov I tal	Ope	rator name a	nd Address				2 (OGRID Num	nber		
Altura Ene P.O. Box 4									157			
Houston TX		4294						i i	ason for Fili	W-		
	API Number				⁵ Pool N	ame	~	I AU & A	G (1/94)	& CH 3√-01-97 6 Pool Code		
30-0	025-0650	7		EUNICE	BLINEBRY-TUE	R-DRIME		TU				
⁷ Pro 1952	perty Code				8 Property		TO TON	ATHI	9 Well Number			
				N(ORTHEAST DRI	NKARD U	IIT			306		
UL or lot no.	Surface											
	Section	Township	Range Lot. Idn Feet from the North/South Line Feet from the					East/West	line County			
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UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sc	uth Line	Feet from the	East/West	1:1 0		
						- Troiting de	din Eme	rect from the	East West	line County		
12 Lse Code	13 Produci	ng Method Co	de ¹⁴ Gas	Connection Date	¹⁵ C-129 Per	mit Numbe	r 16	C-129 Effective	Date 1	17 C-129 Expiration Date		
F		<u> P</u>		N/A	N.	/A .		N/A		N/A		
III. Oil and	d Gas T		ers Isporter Nam									
OGRID			d Address	ne	20 POD		21 O/G		D ULSTR Lo			
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		. Box 466			440		J	NEDU CENTRA	BATTER)	Y		
022345	,	ston TX										
022345	*********	ACO EXPL		NC.	22647	′30	G		2, T21S, R37E			
	Tul	sa 0K 74	102			NEDU CENTRAL BATTERY						
022628		AS-NEW ME		ELINE CO	22647	10	0	A, SEC. 02,	T21S, R3	37E		
		BOX 5568 VER CO 80				NEDU CENTRAL BATTERY						
024650	1	REN PETRO		 _P	22647	2264730 G						
		BOX 1589										
IV. Produc		<u>SA OK 741</u>)2									
23 POD	eu wau	<u> </u>			²⁴ POD ULS	TR Location	and Desc	crintion				
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V. Well Co	ompletic	n Data	· ·	, NO/L								
²⁵ Spud Da	ate	26 J	Ready Date		²⁷ TD		28	PBTD	2	²⁹ Perforations		
30 Ho	ole Sie		31 Casin	g & Tubing Size		32 Depth Set						
			Cashi	g & Tubing Size		Je Dep	oth Set		³³ Sac	ks Cement		
												
									· · · · · · · · · · · · · · · · · · ·			
VI. Well To	agt Data											
34 Date New C		5 Gas Delivery	Date	³⁶ Test Date	37 T	est Length		38 Tbg. Pressure		³⁹ Csg. Pressure		
3/20/95		N/A			_					Csg. Pressure		
40 Choke Size		N/A 41 Oil	12/19/95 42 Water			24 Hrs. ³ Gas		40 Lbs.		30 Lbs. 45 Test Method		
N/A		10 BOP	n	101 BWP[
46 I hereby certify	that the rule	s of the Oil Co	onservation I	Division have bee		5 MCF	II CON	N/A		P 7		
complied with and the best of my kno	that the info	rmation give	above is true	and complete to			IL CON	SERVATION	DIVISIO	'n		
Signature:		HH	لس_		Approved b	•	GINAL :	<u> </u>		ot:		
Printed name: 7 Steve McVe	iah	X			Title:	3711	DIST	RICT I SUPERI	ASCR			
Title:		- 			Approval D	ate:						
Chief Opera Date:	ting Off	icer	Phone:				:	1 4 1 20	(F			
01-31-9			(71	<u>3) 544-4762</u>								
47 If this is a char	nge of opera	ior fill is the C	GRID numb				F ar -					
	Provide	Oue Operator S	ignature	OCIKID (20676 Shell Print	Western ed Name	E&P II	ic. CC	NTRACTLA Title	NDMAN 1-31-97 Date		

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico
____rgy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

1000 Rio Brazos Rd. District IV PO Box 2088, Santa					Santa	Fe, N	IM 87504	1-2088			AME	NDED REPORT		
I.	1 2 6, 11172			FOR A	LLOW	ABLE	E AND A	UTHO	RIZAT	ION TO TE	RANSPORT	ŗ		
Shell Weste	rn F&i		¹ Operat	or name an							OGRID Number 020676			
P.O. Box 57		- 1110	, .	Shi	rley A	. Gal	ik			3 Re	³ Reason for Filing Code CO/			
Houston, T		01			9 Wood					Put Bac	Put Back on Production 9/1/95			
4 A	PI Numb	oer .					⁵ Pool N	ame		U	6 1	Pool Code		
30-0	25-06	507			EUNICE	BLINE	BRY-TUB	3-DRINK	ARD-NOF	RTH		22900		
⁷ Prop	perty Co	de					8 Property			9 Well Number				
	10115					NORT	HEAST DR			306				
			ocation					· · · · · · · · · · · · · · · · · · ·			T			
UL or lot no	Section 3	י ר	Township 215	Range 37E				Feet from the 1830'	East/West line EAST	County LEA				
11	Botto	m E	Iole Loca	tion	-			Ú.	1th					
UL or lot no.	Section	n	Township	Range	Lot. Idn	Fee	et from the	North/South Line		Feet from the	East/West line	County		
12 Lse Code F	¹³ Prod	lucing	Method Code	14 Gas 9	Connection I	Date	¹⁵ C-129 Pe	rmit Numbe	er 10	C-129 Effective	Date 17 C-	129 Expiration Date N/A		
III. Oil and	d Gas	Tra	nsporter	rs										
18 Transporter OGRID			19 Trans	porter Nam Address	e		20 POI		21 O/G	22 PO	D ULSTR Locati and Description	on		
037480	E	EOTT	Energy P	Pipeline L	.P		2264	710	0	A, SEC. 02,	T21S, R37E			
e. S			Box 4666 ton, TX		666						RAL BATTERY			
022628			s New Me				2264	2264710 O A, SEC.02, T21S, R37E						
022020	r in	P.O.	Box 2528			-						TRAL BATTERY		
22345			xaco		07		226 ^t	1737	G					
~ ~ 3 4 5		رعا	XQC		Lho	-								
	1 - 20													
IV. Produc	V bec	Vate												
23 POD)	acc	-				24 POD UL	STR Location	on and Des	scription				
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V. Well C		etioi	1 Data 26 R	eady Date			27 TD			28 PBTD	29 P	erforations		
30 Ho	ole Sie			31 Casin	g & Tubing	Size		³² De	pth Set		³³ Sacks (Cement		
VI. Well T	est D	ata												
34 Date New	Oil	35	Gas Delivery	Date	³⁶ Test	Date	37 Test Length			38 Tbg. Pressu	re 39	Csg. Pressure		
3/20/9	5		N/A			9/95		24 Hrs.		40 Lbs.		30 Lbs.		
40 Choke Size	c		⁴¹ Oil		42 W	ater	⁴³ Gas		44 AOF	43	Test Method			
N/A		<u></u>	10 BOP			BWPD	5 MCF N/A P							
46 I hereby certif complied with and the best of my known	d that the	e infor	mation given	above is tru	e and comp	ve been blete to	Approve	O l by:	IL CON	GARY W. D REPRES	NATIVE	N E II		
Signature:	SNU	rll	y U.	<u> </u>	lik		TitleOf	IIGINAL	SIGNE	DHEFTILL				
For: G. S.	. Nady	<u></u>					_	GARY	WINK					
Title: Manager La	and/A	SSAI	Administ	ration			Approval	DRIELD	REP. II	JAN 16	1996			
Date: 1/03/				Phone:)-544-4219	 -								
47 If this is a ch		operat	or fill in the C				previous ope	rator						
				·			Oil Pipeline (Company		,				
		Previo	ous Operator S	Signature			Pri	nted Name			Title	Date		

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Report all gas volumes at 15.025 PSIA at 60 degrees. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved. $\,$

- 1. Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2
- Reason for filing code from the following table: NW New Well 3.

NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change Gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the number United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- Lease code from the following table:
 F Federal
 S State 12.

SP

Fee

J Jicarilla

Navajo Ute Mountain Ute

Other Indian Tribe

The producing method from the following table: 13.

Flowing Pumping or other artificial lift

MO/DA/YR that this completion was first connected to a 14.

- 15. The permit number from the District approved C-129 for this completion
- 16. MO/DA/YR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21. Product code from the following table:

Oil Gas

- 22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here. 23
- The USLTR location of this POD if is is different from the 24. well completion location and a short description of the POI (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and 32. bottom
- 33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- 36. MO/DA/YR that the following test was completed
- 37. Length in hours of the test
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 38
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well:

Flowing Pumping

P

Swabbing If other method please write it in.

- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person. 47.

