

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ JUN 12 1981
2. NAME OF OPERATOR
CONOCO INC. U.S. GEOLOGICAL SURVEY
HOBBS, N.M.
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1830' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
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5. LEASE
NM-2512
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFL
8. FARM OR LEASE NAME
Hawk B-3
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Blinebry Oil & Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T-215, R-37E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

CO to 6100'. Perf Blinebry at 5645', 47', 56', 58', 67', 69', 85', 87', 5700', 05', 11', 13', 18' & 5721' w/13SPF. Set RBP at 6050', pk at 5750'. Acidize lower Blinebry w/ 102 bbls. 15% HCL-NE-FE. Flush w/ 65 bbls. 2% KCL TFW. Swab. Reset RBP at 5750', pk at 5500'. Acidize upper Blinebry w/ 42 bbls. 15% HCL-NE-FE. Flush w/ 65 bbls. 2% KCL TFW. Sand frac w/ the following: 48 bbls 40# gelled fluid pad (g6p), 52 bbls. 40# g6p w/ 1 ppg 20/40 sd, 69 bbls 40# g6p w/ 1.5 ppg 20/40 sd, 69 bbls 40# g6p w/ 2 ppg 20/40 sd, 138 bbls. 40# g6p w/ 2.5 ppg 20/40 sd, 18 bbls 40# g6p w/ 2.5 ppg 10/20 sd. Repeat frac. Flush w/ 48 bbls 2% KCL TFW. Swab. Run production equipment. Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE June 11, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED

JUN 22 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side