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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

~~Revised~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Junice, New Mexico July 23, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Hawk B-3, Well No. 5, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)
Lot 18 Sec. 3, T. 21-S, R. 37-E, NMPM., Blinebry Pool
Unit Letter
Lea County. Deer Creek 7-14-63 Work Started Work
Completed 7-19-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	<u>Lot 18</u>	P

Elevation 3459' GL Total Depth 8025 PBTD 7490' DP
Top Oil/Gas Pay 5762' Name of Prod. Form. Blinebry
PRODUCING INTERVAL - 5773-77, 5783-85, 5800-12, 5821-23, 5842-44, 5855-57,
Perforations 5882-84, 5903-05, 5932-34, 5947-49, 5963-65, 5972-74, 5995-
Open Hole Depth Depth
Casing Shoe 8024 Tubing 5746'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 63 bbls. oil, No bbls water in 8 hrs, 15 min. Size 15/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 Gal 15% Acid, 17,000 Gal Sandfree, 15,000 LB Sand & 350
lbs *ADONITE MARK II Chemical Compounds.
Casing Press. 1100 Press. 640 Date first new oil run to tanks 7-22-63

Oil Transporter Shell Pipe Line Corporation
Gas Transporter Shelly Oil Company

Remarks: F 63 BO, No wtr, W/Gas at rate of 81.6 MCFPD in 8 1/4 Hrs, CP 1100, TP 640, 15/64"
Chk. COR 446, DOR 183, Est Daily Allow 51 BO. EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGED
INTO GETTY OIL COMPANY.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____ Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

Title: District Superintendent

Send Communications regarding well to:

Name: Continental Oil Company

Address: Box 68, Junice, New Mexico

NMOCC-4 ABS FILE