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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Continental Oil Company				Lease Hawk B-3		Well No. 5	
Unit Letter R	Section 3	Township 21-S	Range 37-E	County Lea			
Pool Blinebry				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks		Unit Letter G	Section 3	Township 21-S	Range 37-E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Corp.				Address (give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 7-22-63	Address (give address to which approved copy of this form is to be sent) P.O. Box 1135, Eunice, New Mexico				
If gas is not being sold, give reasons and also explain its present disposition:							

REASON(S) FOR FILING (please check proper box)

New Well ☐
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas ☐ Condensate ☐

Change in Ownership ☐
Other (explain below)

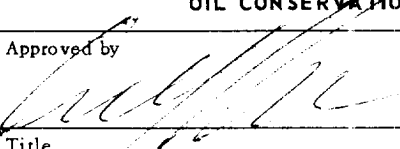
**Recompleted from the Hare Simpson Pool
to the Blinebry Pool.**

Remarks

MOCC-5 ABS SW File

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **23** day of **July**, 19 **63**.

OIL CONSERVATION COMMISSION		By	
Approved by 		Signed: E. PERDUE	
Title		Title District Superintendent	
Date		Company Continental Oil Company	
		Address P.O. Box 68, Eunice, New Mexico	

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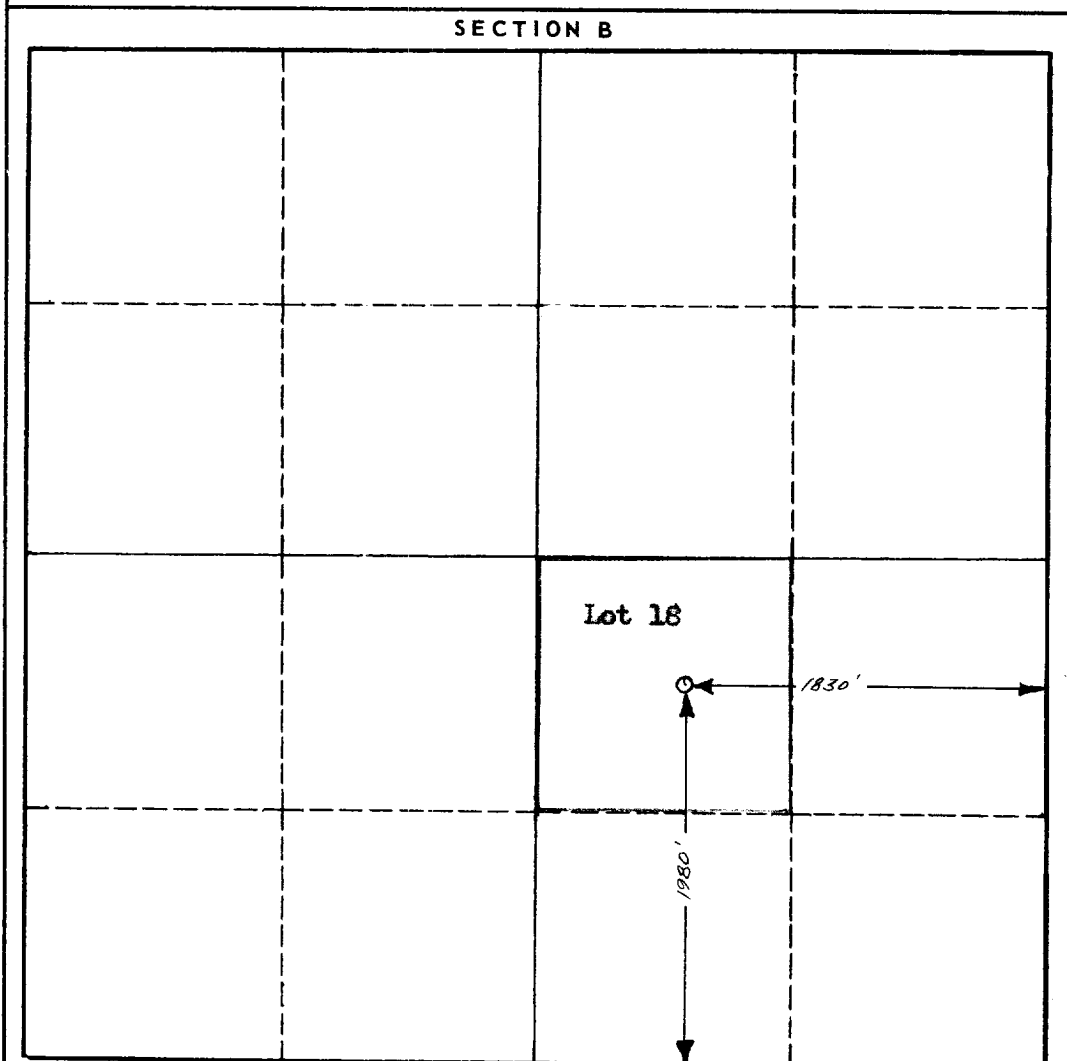
NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
Revised 5/1/57

SECTION A 1830 JUL 27 AM 8 24					
Operator Continental Oil Company			Lease Hawk B-3		Well No. 5
Unit Letter Lot 18	Section 3	Township 21-S	Range 37-E	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 1830 feet from the East line					
Ground Level Elev. 3459	Producing Formation Blinebry		Pool Blinebry (Oil)		Dedicated Acreage: 40 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

SIGNED: J. R. PARKER

Name
District Superintendent

Position
Continental Oil Company

Company
July 25, 1963

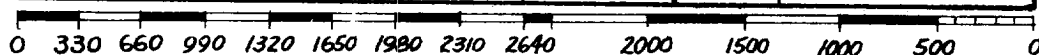
Date

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

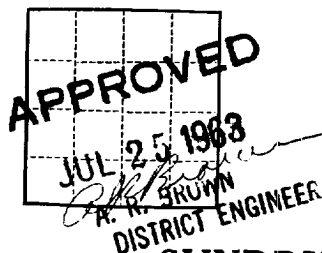
Registered Professional Engineer and/or Land Surveyor

Certificate No.



INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office **Las Cruces**
Lease No. **LC 031741 b**
Unit **Lot 18**JUL 25 1963
SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Plugback & Recomplete

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

HAWK B-3

July 23, 1963

Well No. **5** is located **1980** ft. from **SW** line and **1830** ft. from **E** line of sec. **3**
SW 1/4 SE 1/4
Lot 18, Sec. 3 **21-S** **37-E** **NMPM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
NMPU **Lea** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3469** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

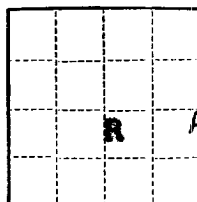
BEFORE WORKOVER: TD 8025 LM, PB 8020 DF, DF 10, Elev 3459 GL. Pay McKee 7693-7866, Csg Pt 5-1/2 at 8024. Perfs 7700-54, 7764-7812, 7830-56. Well was TSD. WORK DONE: Set CIBP at 7500 w/10' cmt on top. Perf Blinbry 5773-77, 5783-85, 5800-12, 5821-23, 5842-44, 5855-57, 5882-84, 5903-05, 5932-34, 5947-49, 5963-65, 5972-74, 5995-97 w/1 JSPP. Trtd perfs 5773-5997 w/2000 gals 15% acid, 17,000 gal sandfrac using 15,000# sd and 350# "ADOMITE MARK II" chemical compounds. AFTER WORKOVER: TD 8025 LM, PB 7490 DF, DF 10, ELEV 3459 GL. Pay Blinbry 5762-6002, NEP 32, Csg Pt 5-1/2 at 8024. Perfs - same as above (5773-5997). On pot tst, well Fl 63 BO, no wtr, w/gas at rate of 81.6 MCFPD, in 8-1/4 hrs, gty 39.8 deg, CP 1100, TP 640, 15/64" chk, GOR 446, BOR 183, est daily allow 51 BO. Workover started 7-14-63, comp 7-19-63, tstd 7-22-63.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**Address **Box 68****Bunice, New Mexico**

By _____

USGS-4 NMOCC-3 ABS File
Pan Am-Hbs-3 Atl-Rosw-2
Calif Oil-Hous, Mid.-1 eachTitle **Dist. Supt.**

APPROVED COPY TO O. C. C. HOBBS
SUBJECT TO CONDITIONS ON REVERSE
(SUBMIT IN TRIPLICATE)
JUL 8 1963Budget Bureau No. 42-R358.4.
Form Approved.Land Office Las CrucesLease No. 031741 bUnit Lot RUNITED STATES
J. L. GORDON
DEPARTMENT OF THE INTERIOR
ACTING DISTRICT ENGINEER
GEOLOGICAL SURVEY
1963 JUL 15 AM 10:12

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Plugback & Recomplete <input checked="" type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 3, 1963

Hawk B-3
Well No. 5 is located 1980 ft. from N line and 1830 ft. from E line of sec. 3
Lot R Sec. 3 21-S 37-E NMPM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
NMFU Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3469 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well is presently shut-in.

We propose to plugback & recomplete in the Blinbry Oil Pool in the following manner: Set CIBP at 7500' with 2 sacks cement above; perf Blinbry from 5773-77, 5783-85, 5810-12, 5821-23, 5842-44, 5855-57, 5882-84, 5903-05, 5932-34, 5947-49, 5963-65, 5972-74, & 5995-97' w/1 JSPP; treat perfs with 2000 gal 15% Acid with "ADOMALL" Chemical Compounds added using 15 ball sealers in 3 stages, release balls & frac with 20,000 Lb sd, 15,000 gal crude, 400 Lb "ADOMITE MARK II" Chemical Compound using 15 balls in 3 stages. Then swab, test & place on production.

A subsequent report will be filed upon completion of this work.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil CompanyAddress Box 68 - Eunice, New MexicoUSGS-4 NMCCC-3 ABS FILE
Pan Am-Hbs-3 Atl-Rosw-2
Calif. Oil-Hous. Mid.-1 each.By [Signature]Title District Superintendent

SUBJECT TO:

The setting of a bridge plug does not constitute permanent abandonment of the lower perforations. Should conditions warrant, at the time of permanent abandonment, the bridge plug must be drilled out and cement placed across all perforations.

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SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Continental Oil Company		Lease Hawk B-3		Well No. 5
Unit Letter A	Section 3	Township 21S	Range 37E	County Lea
Pool Hare			Kind of Lease (State, Fed, Fed) Federal	
If well produces oil or condensate give location of tanks		Unit Letter C	Section 3	Township 21S
				Range 37E
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/> Shell Pipe Line Corp.			Address (give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas	
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>				
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> Skelly Oil Co.		Date Connected	Address (give address to which approved copy of this form is to be sent) Box 1115, Eunice, New Mexico	

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

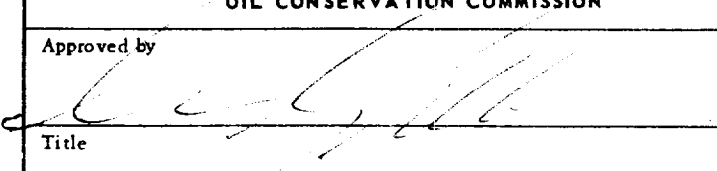
New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐ **Change in Designation**
 Casing head gas ☐ Condensate ☐

Remarks **This well formerly designated W. G. Hawk B-3 No. 4-S**

0/4 NMOSC WAM SW File

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **19th** day of **September**, 19 **61**.

OIL CONSERVATION COMMISSION		By SIGLE
Approved by 	Title District Superintendent	
Title	Company CONTINENTAL OIL COMPANY	
Date	Address SANTA FE, NEW MEXICO	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company		Address Box 68, Eunice, New Mexico				
Lease Hawk B-3	Well No. 4-S	Unit Letter SR	Section 3	Township 21-S	Range 37-E	
Date Work Performed 2-5-60	Pool Hare			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER - TD 8025', PB 8020', KB 10', elev 3469' KB, Csg Pt 5 1/2" at 8024', Pay McKee 7693-7866', Perf 7700-54', 7764-7812', 7830-56'. Well was TSD prior to workover. **WORK DONE** - Pulled TBG, cleaned out to 7955', ran treating PKR, fraced McKee 7700-7856' in 6 stages using a total of 12,000 gals crude, 12,000 lbs sand, 600 lbs Adomite, 750 lbs rock salt. Pulled treating PKR, ran 2" TBG W/PKR and flow valves. **AFTER WORKOVER** - TD, PB, KB, elev, Csg Pt, Pay and Perf same. GL 7 BO, 5 BW, W/18 MCFG in 24 hrs, GOR 2571, DOR 7 BO, Chk 3/4", TP 50 lbs, daily allow 7 BO. Workover started 1-29-60, comp 2-5-60, TSTD 2-27-60.

Approved by USGS: March 15, 1960

LC 031741 b

Witnessed by R. A. Carlile	Position Drilling Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3469' KB	TD 8025'	PBTD 8020'	Producing Interval 7693-7866'	Completion Date 3-10-52
Tubing Diameter 2 1/2"	Tubing Depth 7789'	Oil String Diameter 5 1/2"	Oil String Depth 8024'	
Perforated Interval(s) 7700-54', 7764-7812', 7830-56'				
Open Hole Interval		Producing Formation(s) McKee		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	TSD					
After Workover	2-27-60	7	18	5	2571	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name J. R. Parker
Title	Position District Superintendent
Date	Company Continental Oil Company