Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bur	eau No.	1004	-0135
Expires:	March:	31, 19	993

5. Lease Designation and Serial No.

•	Loase	Designation	anu	OC! INT
	NM-	2512		

NE Drinkard Unit

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well Oil Gas X Other Injector 2. Name of Operator Shell Western E&P Inc.	or	8. Well Name and No. NE Drinkard Unit No. 209
3. Address and Telephone No.	S. A. Galik - 5239 WCK	30-025-06508
P.O. Box 576 Houston, TX 77001	713/544-4219	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D.	escription)	North Eunice Blinebry-Tubb-Drinkard
3150' FSL & 1650' FEL of Sec. 3,		11. County or Parish, State
T21S-R37E		Lea NM
12. CHECK APPROPRIATE BOX(S	s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other AT. Blinebry Injector	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state a 	all pertinent details, and give pertinent dates, including estimated date of star	rting any proposed work. If well is directionally drilled

6/9/95 to 6/15/95

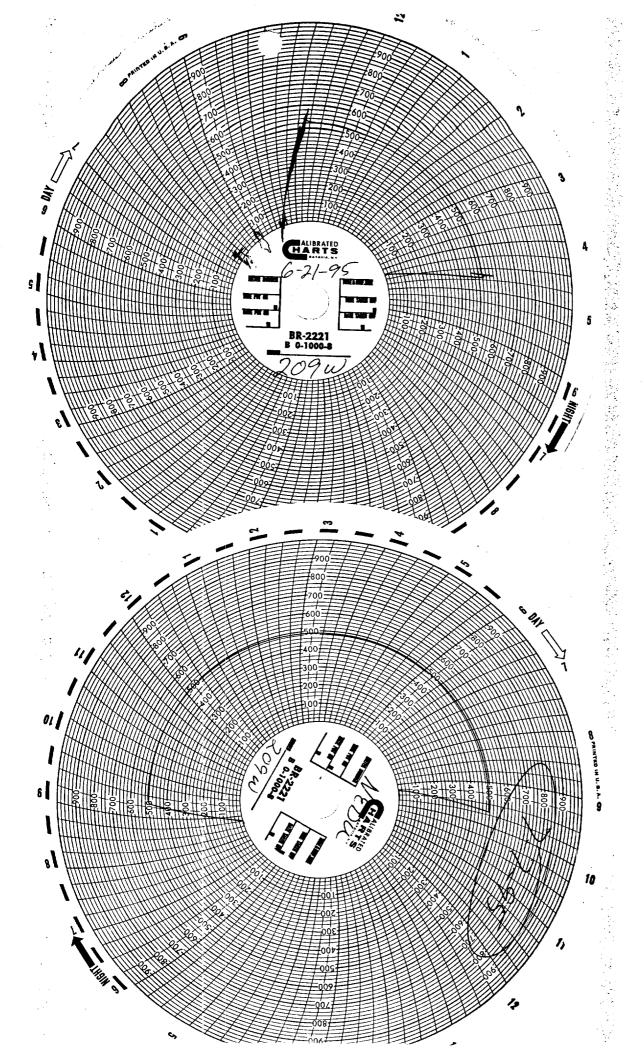
POOH w/inj eqmt. Set CIBP @ 6050' and cap w/20' cmt. Set Pkr @ 5929'. AT 5938'-6017' Perfs did not break. Reset Pkr @ 5821' and AT 5828-5917 w/5800 gal 20% HCL, using rock salt as a divert

Set Guiberson Uni VI Pkr at 5595'. PT csg at 500# for 30 min. (Chart attached). Return well to Injection.

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1 hereby certify that the foregoing satrue and correct Signed Willy . Will For G.S. Nady Title	Mgr Reg. & Permitting and Asset Adminstration	Date 8-30-95
(This space for Federal or State office use)	=======================================	SEP 07 1995
Approved by Title		
FOR RECORD		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



N.M. OIL CONS. COMMISSION P.O. BOX 1980

HORBS NEW MEXICO 88240 FORM APPROVED Form 3160-5 UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 BUREAU OF LAND MANAGEMENT Expires: March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS LC 031741 b NMASIA 6. If Indian, Allottee or Tribe Name. Do note use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation. NORTHEAST DRINKARAD UNIT 1. Type of Well Oil Well Gas Well X Other WATER INJECTOR 8. Well Name and No. 2. Name of Operator 209W SHELL WESTERN E&P INC. 9. API Well No. 3. Address and Telephone No. 37 P.O. Box 1950 Hobbs, N.M. 88240 505/397-3561 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M, or Survey Description) N. EUNICE BLINEBRY-TUBB-DRINKARD 3150 ft from South line and 1650 ft from East line of Sec 3, T-21-S, R-37-E, NMPM 11. County or Parish, Lot 15, SW/4, NE/4, Sec 3 Lea, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back to Blinebry Only Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 1. Pull out of hole with injection equipment and make bit and scraper run. 2. Set Cast Iron Bridge Plug at 6050 and cap with 20 ft of cmt.

- 3. Acid treat 5938>6017 perfs with 3,024 gal inhibited 20% HCl.
- 4. Acid treat 5828>5917 perfs with 2,814 gal inhibited 20% HCl
- Dull out of hole with to

5. Pur out of note with treating equipment5. Run in hole with injection Packer, load the casing annulus with inhibited fluid, and record a mechanical integrity pressure chart.6. Return the well to injection.			(2)
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE C. 2 Man TITI	E PRODUCTION FOREMAN	DATE	06/06/1995
(This space for Federal or State office use)			. /
APPROVED BY (ORIG. SCD.) JOE G. LARA TITLE	ETROLEUM ENGINEER	DATE	7/12/95
CONDITIONS OF APPROVAL IF ANY:			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to an false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	y department or agency of the United St	ates any	

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