## NEW! CICO OIL CONSERVATION COMMIC ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CLAS) ALLOWABLE

DUAL X8290701200

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101, was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					1		Roswell,	.New.Mc	xico	Novem		196 Date)	<b>51</b>
WE A	RE H	EREBY R	EQUEST	INC	G AN ALLOWABL	E FOR	A WELL KI	NOWN	AS:				(
	S	hell Oi	1 Compar		Livingst				, in	SE	!/4	NW	1/4,
•			crator)		•	Lease)			17 day a bassa	(~1)			
N	Unit Lot	, Sec ter	<b></b>	,	T215 , R	3.(A	., NMPM., Began:		operatio	77.77.T.T		•••••••	.Pool
• · · · · · · · · · · · · · · · · · · ·		Les			County. Date <b>Spuce</b>	<b>3</b>	0-21-61	PETO	MANAGE A	mpus ceu	11-	1-61	······
	Please	e indicate	location:		Elevation 3469	DF	. Tota	l Depth_	8030	PBTD		6938	·
D		1-37-E 3 B	I A	1	Top Oil Pay	2,125.	Name	of Prod.	Form	neory	(011	·/	
			-		PRODUCING INTERVAL -	•				•			
-	<del>- -</del> -	<b>P</b> C		}	Perforations 5752	- 579	0', 5819'	- 5851	*		···········	·	
E	'	F G	H	T	Open Hole	-	Casi:	n ng Shoe	70001	Depth Tubing	57	481	
<u></u>			_	<b>b</b> 1	OIL WELL TEST -								
L	1	K J	I		Natural Prod. Test:		bbls.oil,	bb	ls water in	hre	· ••	CI min. S	hoke ize
				S									
M		0 1	P		load oil used):	7 bbls	oil,	bbls w	ater in 13	hrs,	3 <b>0</b> min.	Choke Size_	12/6
l			ļ		GAS WELL TEST -							_	
2970	FSI	& 23 <b>0</b> 8	' FWL, S	ec.	Natural Prod. Test:		MCE/	Dave Hour	e flowed	Chok	e Size		
			enting Rec		Method of Testing (p						. 3126		
· ·		Feet	Sax		Test After Acid or F			\ <u></u>			e flowe	od.	
	- /0"	003	050	7	Choke Size								
13	3/8"	201	250	4	CHOKE SIZE	Me triod of	restring						
8	5/8"	3141	1600		Acid or Fracture Tre				ls used, suc	h as acid	, water	, oil,	and
			<b></b>	$\dashv$	Sanori	-	ns 15% NE						
5	1/2"	4336	810		PressPre	11ng 142	oil run to	o tanks	November	1, 196	1		
					Oil Transporter	Shell	Pipe Line	e Compe	my				
2	1/16"	5738	<u> </u>		Oil Transporter	Skell	y Oil Com	Dany E	FECULVE	JANUA	OV 31,	1977.	
Rema	urks:		••••	•••••			****************	tì	TO GETT	Y OU (	ANY	MERGI	ED .
	D	ally co	mpleted	W/.	Drinkard as per	eNMOCC	Order No.	MC+1	108,date	ed. Nove	ACT.	SXT	961.
	••••••			••••		•••••	<u> </u>						
]	hereb	y certify t	hat the inf	orn	nation given above i	is true an				wledge.			,
Appr	oved				, 19.		Snel	******	ompany or O	nerator)	· · · · · · · · · · · · · · · · · · ·	•••••	• · · • · · · ·
		<i></i>					- R. A	•	• •	-	l Sione	d Rm	
	OX	L CONSE	RVATIO	1 C	OMMISSION	j	Ву: R. А		(Signatur	<b>R. A.</b>	LOWE	BY	
By: 4			M.	<u> </u>			TitleDist	rict E	cploitati	ion Eng	inee:	<del>}</del>	
Tiele		_	/							cRaramik	W. 11 10	- •	•
1 1116	********		******		***************************************	·•••••••••••••••••••••••••••••••••••••	Name Shel	1 011 (	Company				
			·			-	Address Por	1858	Rogue 11	New M	exte		1