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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Livingston	Well No. 11	Unit Letter M	Section 3	Township 21S	Range 37E		
Date Work Performed 5-19-63 thru 5-30-63	Pool Blinebry - Drinkard - Tubb			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Location communication between Drinkard and Tubb Zones.
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Checked TD Drinkard string at 6550' (217' sand fill). Ran impression block indicated sand. Circulated hole clean. Ran gage ring on wireline to 6661'. Ran BP on wire line and set at 6376'. Pressured Drinkard casing to 1500 psi for 30 minutes, no drop. Pulled bridge plug out of Drinkard string. Ran Lynes packer on 1 1/2" tubing in Tubb casing, set packer at 6390' (below all Tubb perforations). Pumped down 1 1/2" tubing below Lynes packer, circulated thru Drinkard at 2 B/M at 500 psi. Pumped into Tubb casing above Lynes packer at 1 1/2 B/M at 1000 psi. No indication of communication w/Drinkard. While pumping 1 1/2" tubing and Drinkard casing were on vacuum. Released and pulled Lynes packer. Ran Baker CIBP on wireline and set at 6430' in Tubb casing. Loaded Tubb casing w/lease oil, pumped 5 BO into Tubb at 1000 psi at 1 1/2 B/M. No communication. Tubb SICP 500 psi. Drinkard on vacuum. Released Tubb CP, loaded Drinkard casing w/lease oil, pumped into Drinkard at 2 B/M at 1000 psi. No evidence of communication w/Tubb casing.
 Tubb: In 24 hours flowed 63 BO, no water, thru 18/64" choke. FTP 360 psi.
 Drinkard: In 24 hours flowed 37 BO, no water, thru 12/64" choke. FTP 575 psi.
 Taking packer leakage test.

Witnessed by H. B. Brooks	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	

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NEW MEXICO OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Shell Oil Company				Lease No. 7	Well No. 11
Unit Letter M	Section 3	Township 21S	Range 37E	County Lea	
Pool Blinebry Gas				Kind of Lease (State, Fed, Fee) Fee	

If well produces oil or condensate give location of tanks	Unit Letter S	Section 3	Township 21S	Range 37E	
Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/>			Address (give address to which approved copy of this form is to be sent)		
Shell Pipe Line Corporation			P. O. Box 1598, Hobbs, New Mexico		

Is Gas Actually Connected? Yes No

Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>	Date Connected 5-16-63	Address (give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		P. O. Box 1384, Jal, New Mexico

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well Change in Ownership

Change in Transporter (check one)

Oil Dry Gas

Casing head gas . Condensate..

Other (explain below)

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17th day of May, 19 63.

OIL CONSERVATION COMMISSION		By
Approved by		S. B. Deal
Title		Division Production Superintendent
Date	Company	Address
	Shell Oil Company	P. O. Box 1858, Roswell, New Mexico