

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)	
MISCELLANEOUS REPORTS ON WELLS		(Submit to appropriate District Office as per Commission Rule 1106)					
<div style="border: 1px solid black; padding: 2px;"> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <div style="border-bottom: 1px solid black; margin-bottom: 2px;">SANTA FE</div> <div style="border-bottom: 1px solid black; margin-bottom: 2px;">FILE</div> <div style="border-bottom: 1px solid black; margin-bottom: 2px;">U.S.G.S.</div> <div style="border-bottom: 1px solid black; margin-bottom: 2px;">LAND OFFICE</div> <div style="display: flex; justify-content: space-between; border-bottom: 1px solid black; margin-bottom: 2px;"> <div style="width: 45%;">TRANSPORTER</div> <div style="width: 45%;">OIL GAS</div> </div> <div style="border-bottom: 1px solid black; margin-bottom: 2px;">PRODUCTION OFFICE</div> <div style="border-bottom: 1px solid black; margin-bottom: 2px;">OPERATOR</div> </div> <div style="width: 50%; border-left: 1px solid black; border-right: 1px solid black; border-bottom: 1px solid black;"></div> </div> </div>							
Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Livingston		Well No. 11	Unit Letter M	Section 3	Township 21S	Range 37E	
Date Work Performed 5-19-63 thru 5-30-63		Pool Blinebry - Drinkard - Tubb			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Location communication between Drinkard and Tubb Zones.			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
<p>Detailed account of work done, nature and quantity of materials used, and results obtained.</p> <p>Checked TD Drinkard string at 6550' (217' sand fill). Ran impression block indicated sand. Circulated hole clean. Ran gage ring on wireline to 6661'. Ran BP on wire line and set at 6376'. Pressured Drinkard casing to 1500 psi for 30 minutes, no drop. Pulled bridge plug out of Drinkard string. Ran Lynes packer on 1 1/2" tubing in Tubb casing, set packer at 6390' (below all Tubb perforations). Pumped down 1 1/2" tubing below Lynes packer, circulated thru Drinkard at 2 B/M at 500 psi. Pumped into Tubb casing above Lynes packer at 1 1/2 B/M at 1000 psi. No indication of communication w/Drinkard. While pumping 1 1/2" tubing and Drinkard casing were on vacuum. Released and pulled Lynes packer. Ran Baker CIBP on wire-line and set at 6430' in Tubb casing. Loaded Tubb casing w/lease oil, pumped 5 BO into Tubb at 1000 psi at 1 1/2 B/M. No communication. Tubb SICP 500 psi. Drinkard on vacuum. Released Tubb CP, loaded Drinkard casing w/lease oil, pumped into Drinkard at 2 B/M at 1000 psi. No evidence of communication w/Tubb casing.</p> <p>Tubb: In 24 hours flowed 63 BO, no water, thru 18/64" choke. FTP 360 psi.</p> <p>Drinkard: In 24 hours flowed 37 BO, no water, thru 12/64" choke. FTP 575 psi.</p> <p>Taking packer leakage test.</p>							
Witnessed by H. B. Brooks		Position Production Foreman		Company Shell Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <i>Leslie A. Clements</i>				Name R. A. Lowery		Original Signed By R. A. LOWERY	
Title				Position District Exploitation Engineer			
Date				Company Shell Oil Company			

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Shell Oil Company				Lease Livingston		Well No. 11	
Unit Letter M	Section 3	Township 21S	Range 37E	County Lea			
Pool Blinebry Gas				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks		Unit Letter S	Section 3	Township 21S	Range 37E		
Authorized transporter of oil <input type="checkbox"/> or condensate <input checked="" type="checkbox"/> Shell Pipe Line Corporation				Address (give address to which approved copy of this form is to be sent) P. O. Box 1598, Hobbs, New Mexico			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/> El Paso Natural Gas Company		Date Con- nected 5-16-63	Address (give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico				

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☒
Casing head gas . ☐ Condensate.. ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17th day of May, 19 63.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

S. B. Deal

Title

Division Production Superintendent

Company

Shell Oil Company

Address

P. O. Box 1858, Roswell, New Mexico