DII	THIBUTION		
SANTA FE			
PILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFI	E		
CERATOR		T	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

l L	MISCELLANEOUS REPORTS ON WELLS PROBATION OFFICE (Submit to appropriate District Office as per Commission Rule 1106)												
Name of Company Shell Oil Company						Addres	s	ew Mexico					
Lease I	ivingston		V	Well No 11	Unit	Letter M	Section 3	Township	218	Rang	e 37E		
12 -27-61	thru 2-1-	62 F		linebry		<u> </u>		County	Lea				
	THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations Casing Test and Cement Job W/Drinkard and Tubb as per NMOCC Plugging Remedial Work Remedial Work Triple Completion W/Drinkard and Tubb as per NMOCC Order No. R-2168, dated 1-17-62.													
Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Perforated 5719', 5729', 5733', 5740', 5745', 5785', 5798', 5808', 5811', 5821', 5826', & 5834' w/1 J3 (Total 12 holes). 2. Treated w/8000 gallons lease crude containing 1# sand & 1/20# Mark II Adomite/gallon. 3. Ran Baker Model C packer on 183 jts. (5759') 1 1/2" tubing, packer at 5767' w/3000# tension. 4. Treated perforations 5785' - 5834' w/3000 gallons 15% NEA. 5. Pulled tubing and packer. 6. Ran HOWCO packer on 1 1/2" tubing and set at 5769' w/5000# tension. 7. Recovered load. 8. On OPT flowed 43 BOFD + 2 BWPD thru 16/64" choke. FTP 1100 psi. CP 1200 psi. Gravity 37.9 deg. API.													
Witnessed by	н. в.	Brook	8	Produc	tion	Fore	men (Company C	Shell Oil	Comp	any		
			FILL IN BEL					PORTS OF	NLY				
D F Elev.		TD		PBTD		WELL D	ATA	Producing	Interval	lc-	mpletion Date		
D T Elevi				1 512				lioducing	Interval		mpretion Date		
Tubing Diam	Tubing Diameter Tubing Depth			Oil String I			er	Oil Strin	Oil String Depth				
Perforated In	terval(s)			· · · · · · · · · · · · · · · · · · ·		·····	···						
Open Hole In	terval				11	Producii	ng Forma	tion(s)	·				
P							-8 - 0						
				RESULT	TS OF	WORK	OVER						
Test	Date of Test	f	Oil Production BPD		Gas Produc MCFPI			roduction PD	GOR Cubic feet/Bbl		Gas Well Potential MCFPD		
Before Workover					······								
After Workover			·····							···			
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.									
Approved by					Name V. L. King Original Signed By: V. L. KING								
Title	1					Positio	Acting	Distric		~	n Engineer		
Date						Compa	ny Sh ell	Oil Comp	pany				