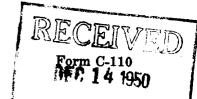
PURATE

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL SCHOOL COMM

Company or Operator Continental C17 Com	Lease A. E. Lockhart D-11
Address For CC, Hoobs, New Merico	Verres (14 her 1923 a harma
Unit Wells NoSecT_2LS R	(Principal Place of Business) Field Brunson County
Kind of LeaseFodoral	Location of Tanks Style Nive Sec. 11
Transporter Towns-New Mexico Pape Line Co.	
Percent of oil t (Principal Place of Business)	to be transported
ized to transport oil from this unit are Notes	%
New well completion	LEGIBLE
the percentages of oil produced from the above des be valid until further notice to the transporter nar vation Commission of New Mexico.	med herein or until cancelled by the Oil Conser-
Executed this theday of	<u> December, 195_C</u>
	Continuated Oil Company
	By (Company or Operator)
State of	
State of	88.
Before me, the undersigned authority, on this known to me to be the person whose name is subseduly sworn on oath states that he is authorized to stated herein and that said report is true and corre	cribed to the above instrument, who being by me
Subscribed and sworn to before me, this the	- 17th day of Dography , 1950
Notary Public in and forCounty	, See Section
Approved: 12 - 14 1956	
OIL CONSERVATION COMMISSION	
By " try & - yway wally	
Qil & Gas Inspector	(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Some March 1 M.

OIL CONSERVATION COMMISSION

Santa Fe. New Mexico



DEC 14 1950

REQUEST FOR (OIL)-(GAS) ALLOWABLE

ALL CONSERVATION VANIAISSION

It is necessary that this form be submitted by the operator before an inferest alloweble will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which with the Commission. Two copies will be retained there and the other submitted to the Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

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Hob	ba, New	Messico	e	Dec	Date	
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Date first oil run to tanks or gas to pipe line: 12-12-50	
Pipe line taking oil or gas: Texas-New Medico Pipe Line Cong	m
Remarks:	
Company or Operator	
By: L. Shaper	_
Position: District Superintendent	
Send communications regarding well to:	_
Name: Continental Cil Company	
Address: Dox CC, Hobbs, New Maxico	_
APPROVED 12 - 14 ,1950	
OIL CONSERVATION COMMISSION	
By: Roy yurkyacyte	
Title: Oil & Gas Inspector	

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Form 9-50

U. S. LAND OFFICE SALES (S)
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LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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U. S. LAND OFFICE LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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(SUBMIT IN TRIPLICATE)

UNITED STATES

DEPARTMENT OF THE INTERI GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING.	-	SUBSEQUENT REPORT OF ALTERING CASING
		RE OF REPORT, NOTICE, OR CTHER DATA)

A. K. Lockhart B-11 No. 1-8	liobbe, Her Mercico Hovember 9 19 50
Well No. 1-E is located 510	ft. from $\binom{N}{Q}$ line and 660 ft. from $\binom{N}{W}$ line of sec. 11
184/4 Sec. 11 21 S (14 Sec. and Sec. No.) (Twp.)	37 E NIPH (Range) (Meridan)
(Field)	(County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is __3453 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Set 7 5/8" casing at 3049 and ossembed with 1050 sacks coment. Total depth of hole 3090 in Line. Plug down at 12;30 P.M. 10-29-50. Top coment behind oneing 6661 by Tennerature Juryey.

On 10-31-50, after 48 hours MOC, pressure tested coming with 1200# for 30 minutes. Final pressure 1180%. Found top of cement plug at 2996. Drilled out comest plug and pressure tested ensing with 1200% for 30 minutes.

ILLEGIBLE

l understan	d that this plan of work must receive approval in welting	g by the Geelegical Survey before operations may be comme	
Company.	Continental ULL Company	g by the Geological Survey before operations may be comme	noed.
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	liebba, Herrica	Ву	
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	U. S. GOVERNMENT BOLLETING		

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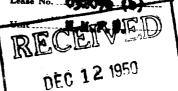
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(SUBMIT IN TRIPLICATE)

Land Office _ Land . Company

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELL-SATION COMMISSION

	OIL WINDERS - OFFICE
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHITTER
NOTICE OF INTENTION TO CHANGE PLANS	SUBSPONENT PEPOPT OF SUCCESSOR OF ASSESSED
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
TO THE OF THE PARTIES TO SHOUL OR ACIDIZE	SURSPONENT PEROPT OF ANALYSIS
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	OST ELEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

A. N. lookbart B-11 Hr. 1-E	Hobbs, New Hardes - Danisher 11, 19 gg.
Well No is located	ft. from N line and ft. from line of sec.
	vp.) (Kange) (Meridian)
(Field)	(County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level isft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Set 5 1/8" encing at 7750 and comented with 770 secto comest. Setal depth of hale 7751 in thes. Fing down at 8100 P.E. 12-7-50. Sep count behind

On 12-9-60, efter 46 house MOC, pressure tested challeng with 1980/ for 30 minutes. That pressure 1166/. Found top of essent ping at 6770. Builled out coment ping with 4 3/4" bit to 7747 for total depth.

ILLEGIBLE

I understan	d that this plan of work must receive approval in writing	by the Geelegical Survey before operations may be commenced.
Company.	Continues 611 Common	
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	Robbs, May Markes	By L. L. Shaper
	z & W.k.	TitleDistrict: Separated
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Set 5 1/2" equing at 7750 ent comented with 770 scales comme. Setal depth of hole 7751 in time. Fing does at 8500 Pall. 32-7-70. Top season belief constant 3020 by Temperature Survey.

On 12-9-90, after 45 bours 2013, pressure tested easing with 1989 for 30 stanton. Plant pressure 1185; Found top of coment play at 6790. It to 7747 for total depth.

Continued all Company

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office LOS CITACOS					
Lease No. 052096 (b)					
Unit M. H. P. U.					

	OTICES A	ND REPORTS ON WELLS		
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF		
NOTICE OF INTENTION TO CHANGE PLAN	S	1		
NOTICE OF INTENTION TO TEST WATER	SHUT-OFF	li .	1	
NOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL			
NOTICE OF INTENTION TO SHOOT OR AC	E OF INTENTION TO SHOOT OR ACIDIZE SUBSEQUENT REPORT OF ABANDONMENT			
NOTICE OF INTENTION TO PULL OR ALTE	R CASING			
NOTICE OF INTENTION TO ABANDON WE	L			
		NATURE OF REPORT, NOTICE, OR OTHER: DATA)		
A.H. Lonkhart B-11 Ho.		(NI) Ostober 26		
ell No is locate	dft. from	$n \left\{ \begin{array}{c} N \\ X \end{array} \right\}$ line and 660 ft. from $\left[\begin{array}{c} N \\ W \end{array} \right]$ line of sec.	1	
(½ Sec. and Sec. No.)	21 8 3 (Twp.)	Range) (Meridian)		
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e elevation of the derrick flo				
		s, weights, and lengths of proposed casings; indicate mudding job her important proposed work)		
ises in 3/4" e	moving an inde.	end comented with 250 sacks coment.		
Set 10 3/4" o Commission disculated to so down 9:30 P.N. 10-21-50	reson. Total	and comented with 250 sacks coment. depth of hole 255' in Red Bed. Pla	æ	
denn 9:30 P.H. 10-21-50 After 24 hour	reace. Total e NUC pressir	depth of hole 255' in Red Red. Plant to tested easing with 2506 for 30	¥ E	
denn 9:30 P.h. 10-21-50 After 24 hour minutes. Final present out common plug and pre	reace. Total e MCC pressur e 245%. Peun	depth of hole 255' in Red Red. Pla	¥ E	
down 9:30 P.h. 10-21-50 After 24 hour minutes. Final pressur out commit plug and pre Final pressure 240f.	reace. Total e MCC pressur e 245%. Peun	depth of hole 255' in Red Red. Pla es tested easing with 250% for 30 of top of sement plug at 210'. Brill easing with 250% for 30 minutes.	¥ E	
After 24 hour clumber. First, presour pub commt plug and presource 240%. LLLL understand that thursten of work must	e MC present to 24.5/. Pour cours to sted	depth of hole 255' in Red Red. Pla es tested easing with 250% for 30 of top of sement plug at 210'. Brill easing with 250% for 30 minutes.	led led	
After 24 hour distance. Final presour prises emant plug and presoure 240f. understand that thurstan of work must mpany Continuated Q	e MC present to 24.5/. Pour cours to sted	depth of hole 255' in Red Red. Place tested easing with 250# for 30 with 250# for 30 minutes.	led led	
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After 24 hour minutes. Final presour out cannot plug and presoure 240f. I understand that thurstand of work much property of the control of	e MCC pressure 24.5%. Poun seure tested GIBL treceive approval in walls. Goodpany	depth of hole 255' in Red Red. Place tested easing with 250# for 30 with 250# for 30 minutes.	ed aenced	

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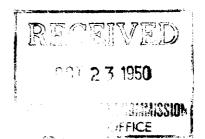


UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

1. 0. Box 1346

Hobbs, New Mexico



Uctober 19, 1950

Continental Oil Company Box CC Hobbs, New Mexico

he: 1.0. 032095-b

Gentlemen:

Receipt is acknowledged of "Notice of Intention to Orill" dated October 12, 1950, cov. ring your well No. 1-E Lockhart E-11 located on subject land in N NE No., Section 11, f. 218, E. 37E, Brunson Pool, Lea County, New Mexico.

Your proposed work is approved subject to compliance with the provisions of the bil and has operating negulations revised May 25, 1942, a copy of which has been furnished you, and subject to the following conditions:

- 1. Drilling operations so authorized are subject to attached sheet for general conditions of approval.
- 2. Cement behind the 7 5/8" casing should extend about 200 feet above the top of the Salado salt section, as determined by temperature survey to be made within 12 hours after completion of the cement job.
- 3. Copies of sample log, electrical log, temperature and other surveys made are requested.

Very truly yours,

District Engineer

APPROVED

Date OCT 25 M



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PLEASE REAL DEFORE STARTING OPERATIONS

Attention is called to the following general and special requirements most likely to be overlooked by operators on Federal oil and ras leases. Suspension of field operations may be required by the District Empineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements.

GETTERAL

- 1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of lease, well number, and location. Necessary precautions must be take to preserve such signs.
- 2. Any desired change of drilling plan or condition of approval must have written approval of the District Engineer 3EFORE the change is made.
- 3. Unless otherwise sperified in the approval to drill, the production string of casing must be set at the top of the pay zone, the completion shall be made with a reasonable ras-oil ratio.
- 4. REFORE work is started, written ap roval must be obtained, unless other acceptable arrangements are made in advance with the District Engineer, and after work is completed results must be reported to the ". S. Ceplonical Survey by submitting complete information in triplicate on form 9-33la, covering:
 - a. Mudding or cementing, including proposed date and method of testing, water shut-off.
 - b. Drill-stem tests or perforating.
 - c. Casing alterations, packer settines, or repairs of any kind.
 - d. Shooting, acia treatment, deepening or plurging mack.
 - e. Gas-lift installations.
 - f. Drilling of water wells.
- 5. Monthly report of operations in duplicate, on form 9-329, must be submitted promptly each month beginning with spudding of the first well on a lease and continuing until approved abandonment of all drilling and producing operations.
- 6. Log, in duplicate, on form 9-330, must be submitted within 10 days of reacting temporary or permanent drilling depth. Copy of all electrical logs, sample cuttings logs, drilling-time logs, and any other well information not given on the standard form, should be attached to same.
- 7. Separate application to drill any water well on federal land is required, and special procedure is necessary for abandonment of any well having a desirable water sunniv.
- E. All wells and lease premises shall be maintained in first class condition with due remard to safety, conservation, appearance, and refuse disposal.
 - 9. The notice of intention to drill any well is rescinded without further notice if drilling is not started within 30 days of approval.
 - 10. Cement must be allowed to set a minimum of 72 hours on all strices of casing prior to drilling the plus, except for modifications provided by the Supervisor's order dated 'arch 16, 1917, a copy of which will be furnished on requests

(SUBMIT IN TRIPLICATE)

Lease No. 032096 (b) Unit Nell. P.U.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	SUNDRY NO	TICES A	ND REP	ORTS O	N WELLS	
NOTICE OF INT	TENTION TO DRILL		SUBSEQUENT	REPORT OF WATE	ER SHUT-OFF	
	TENTION TO CHANGE PLANS.		11		TING OR ACIDIZING	
	TENTION TO TEST WATER SH	i	ii ii	REPORT OF ALTE	FING CASING	
	TENTION TO RE-DRILL OR RE	i	11	REPORT OF REDI	RILLING OR REPAIR	
	TENTION TO SHOOT OR ACID	1	11	REPORT OF ABAN	IDONMENT	
	TENTION TO PULL OR ALTER		11	TARY WELL HISTOR	RY	
	TENTION TO ABANDON WELL	1				
	(INDICATE ABO	OVE BY CHECK MARK N	ATURE OF REPOR	T, NOTICE, OR OTH	ER DATA)	
A.H. Loc	khart B-11 No.	1-B	Hobbs, N	ew Head oo	October	<u>12</u> , 19 <u>50</u>
Vell No	1-R is located	1 510 ft. from	$\mathbf{m} \left\{ \begin{array}{l} \mathbf{N} \\ \mathbf{x} \end{array} \right\}$ line ar	nd <u>660</u> ft.	from $\left\{\begin{matrix} \mathbf{K} \\ \mathbf{W} \end{matrix}\right\}$ line of	sec. 11
				RESER	M.	
(¾ Sec.	ec. 11 and See. No.)	21 S	(Range)	(Meridia	n)	
	son .	Les	1		New Mexico	
	(Field)	(County o	r Subdivision)		(State or Territory)	
State names of	on of the derrick floo and expected depths to obje	DETAII octive sands; show size ing points, and all ot ention to dri	LS OF WOI sa, weights, and le ther important pa	RK ngths of proposed roposed work) with rotal	ly tools at t	ne above
comented	to a total dept i in accordance v or special requir	dth approved	i methode	of the U.S	casing points . Gsological	will be Survey and
7 5/8" c 1000 sac caliper with app	It is planned it approximately sacing to be set sks or sufficient survey. 5 1/2" proximately 550 s prated opposite p	250' and con at approxima t cament to t casing to be sacks as dete	mented with ately 3100 project the e set at a	h 250 sack • and cess • salt sec pproximate	e; cement to nited with app tion as deter by 78901 and	be circulate roximately wined by comented
	Approval to pi		well upon writing by the G	completion cological Survey b	1s also requesors operations may	ested.
Company	Continental Oil	i. Company				
Address	Box CC					
	Hobbs, New Mex	ico		Ву		
				Title Asst.	District Sup	erintendent

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UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

P. O. Box المبلخ Hobbs, New Mexico

October 15, 1950

Continental Oil Company Box CC Hobbs, New Mexico

He: 1.0. 032095-6

dentlemen:

Receipt is acknowledged of "Notice of Intention to Erill" dated Cotober 12, 1950, covering your well No. 1-E lockhart 3-11 located on subject land in N. No. 184, Section 11, T. 218, R. 376, Brunson Fool, Les County, New Mexico.

Your proposed work is approved subject to compliance with the provisions of the Oil and Gas Operating Regulations revised May 25, 1742, a cop of which has been furnished you, and subject to the following conditions:

- 1. Drilling operations so authorized are subject to attached sheet for general conditions of approval.
- 2. Coment behind the 7 5/6" casing should extend about 200 feet above the top of the Salado salt section, as determined by temperature survey to be made within 12 hours after completion of the coment job.
- 3. Copies of sample log, electrical log, temperature and other surveys made are requested.

very truly yours

V. D. MYSTAK District Engineer



UNITED STATES DEFARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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PLEASE REAL BEFORE STARTING OPERATIONS

Attention is called to the following general and special requirements most likely to be overlooked by operators on Federal oil and rus leases. Dispension of field operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these

CHITTRAL

- 1. All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operators, lease name, serial number of loase, well number, and location. Necessary precautions must be take to preserve such
- 2. Any desired channe of drilling class or condition of approval must have sinns. written approval of the District Engineer 35,800E the charge is made.
- 3. Unless otherwise spe ified in the approval to drill, the production string of casing must be set at the top of the pay zone, the completion shall be made with a reasonable ras-oil ratio.
- L. PEFORE work is started, written ap roval must be obtained; unless other acceptable arrangements are made in advance with the District Engineer, and after work is completed results must be reported to the Table Capital Survey by submitting complete information in triplicate on form 9-331a, covering:
 - a. Mudding or cementing, including promosed date and method of testing, water shut-off.
 - b. Drill-ster tests or perforating.
 - c. Casing alterations, packer settings, or repairs of any kind.
 - d. Shooting, acid treatment, deepening or pluncing back.
 - e. Gas-lift installations.
 - f. Drilling of water wells.
- 5. Monthly report of operations in duplicate, on form 0-329, must be surmitted promptly each month beginning with spudding of the first well or a lease and continuing until approved abandonment of all drilling and producing operations.
- 6. Log, in duplicate, on form 9-3%, must be submitted within 10 days of read in temporary or permanent drilling depth. Copy of all electrical long. sample cuttings logs, drilling-time logs, and any other well information not excenon the standard for, should be attached to sure.
- 7. Separate application to drill any water well on federal land is remired, and special procedure is necessary for abandonnest of any well raving a desirable water sunniv.
- f. All wells and lease premises shall be maintained in first class condition with due remard to safety, conservation, appearance, and refuse disposal.
- 9. The notice of intention to drill am well is rescanded without further notice if drilling is not started within 30 days of approval.
- 10. Cement must be allowed to set a minimum of 72 hours on all strings of casing prior to drilling the plug, except for modifications provided by the Supervisor's order dated farch 18, 1917, a copy of which will be formished on peque to

Land Office Las Gruces (SUBMIT IN TRIPLICATE) Lease No. 032096 (b) UNITED STATES Unit N.M. F. U.

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF IN	TENTION TO DRILL		X	SUBSEQUENT RE	PORT OF WATER	SHUT-OFF	
NOTICE OF IN	TENTION TO CHAN	GE PLANS		SUBSEQUENT RE	PORT OF SHOOTIN	G OR ACIDIZING	
NOTICE OF IN	TENTION TO TEST	WATER SHUT-OFF		SUBSEQUENT RE	PORT OF ALTERIN	G CASING	
NOTICE OF IN	TENTION TO RE-DI	RILL OR REPAIR WELL		SUBSEQUENT RE	PORT OF REDRILL	ING OR REPAIR	
NOTICE OF IN	TENTION TO SHOO	T OR ACIDIZE		SUBSEQUENT RE	PORT OF ABANDO	NMENT	
NOTICE OF IN	TENTION TO PULL	OR ALTER CASING		SUPPLEMENTARY	WELL HISTORY		
NOTICE OF IN	ITENTION TO ABAN	DON WELL					
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