

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Lockhart B-11			Well No. 16	
Location of Well	Unit F	Sec 11	Twp 21	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Drinkard		oil	P	tubing	open	
Lower Compl	Wantz Abo		oil	F	tubing	25/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 a.m., 2-24-64

Well opened at (hour, date): 9:30 a.m., 2-25-64	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	83	888
Stabilized? (Yes or No).....	yes	no
Maximum pressure during test.....	83	888
Minimum pressure during test.....	48	152
Pressure at conclusion of test.....	48*	152
Pressure change during test (Maximum minus Minimum).....	35	736
Was pressure change an increase or a decrease?.....	decrease	decrease
Well closed at (hour, date): 9:30 a.m. 2-26-64	Total Time On Production 24 hours	
Oil Production During Test: 39 bbls; Grav. 42	Gas Production During Test: 300 MCF; GOR 7,692	
Remarks *fluid loading		

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 a.m., 2-27-64	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	38	911
Stabilized? (Yes or No).....	yes	no
Maximum pressure during test.....	68	992
Minimum pressure during test.....	38	911
Pressure at conclusion of test.....	68	992
Pressure change during test (Maximum minus Minimum).....	30	81
Was pressure change an increase or a decrease?.....	increase	increase
Well closed at (hour, date): 9:30 a.m., 2-28-64	Total time on Production 24 hours	
Oil Production During Test: 30 bbls; Grav. 39	Gas Production During Test: 39 MCF; GOR 1,300	
Remarks No evidence of comunication		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By R. L. Suebn
Title Supervising Engineer

Date March 5, 1964

By _____
Title _____

tion of Flow Test No. 1, the well shall be plugged in accordance with Paragraph 3 above.

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