## NEW 'MY XICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

(manatan	<del></del>	Lease	CR LEAKAGE TE		<del></del>	Well
continental oil company			Lockhart	B-11		No. 16
Location Unit F Sec 11	Twp 2 1		Rge	37	County	Lea
Name of Reservoir or Pool	Type of (Oil or		Method of Pro Flow, Art Lif	1 .	Medium or Csg)	Choke Siz
Upper Drinkard	oil		P	tubir		open
Lower Compl Wantz Abo	oil	oil F		tubir	1 g	25/64
OOmpi	FI.OW	TEST NO	). 1			<u></u>
Both zones shut-in at (hour, date):_						
0.70						Lowe <b>r</b> n Completi
Indicate by (X) the zone producing.					-	X
Pressure at beginning of test				_		888
Stabilized? (Yes or No)y						no
Maximum pressure during test						888
Minimum pressure during test						152
Pressure at conclusion of test						152
Pressure change during test (Maximum						736
Was pressure change an increase or a	decrease?	• • • • • •	m.43.	• • • • • • • • • <u>-</u>	decreas	se decreas
Well closed at (hour, date): 9:30 Dil Production During Test: 39 bbls; Grav. 42	Ga	s P <b>r</b> oduc	Produc	Time On tion	24 hou	7,692
Remarks *fluid loading	<u> </u>	THE TO			, doit	
TOTAL NO.		<del></del>				
		777 NO				
Well opened at (hour, date): 9:30		rest no. 2-27-64		c	Upper ompletion	Lowe <b>r</b> n Completio
Indicate by ( X ) the zone producin	ıg	• • • • • • •	•••••	· • • • • • • • <u> </u>	Χ	
Pressure at beginning of test	• • • • • • • •		• • • • • • • • • • • •		38	911
Stabilized? (Yes or No)	• • • • • • • • •		• • • • • • • • • • •		yes	no
Maximum pressure during test	• • • • • • • • •				68	992
Minimum pressure during test	• • • • • • • • •		• • • • • • • • • • •	· · · · · · · <u> </u>	38	911
Pressure at conclusion of test	• • • • • • • •		• • • • • • • • • • •		68	992
Pressure change during test (Maximum	<b>minus M</b> ini	imum)	• • • • • • • • • • •		30	81
Was pressure change an increase or a	decrease?	• • • • • •			increas	e increase
Well closed at (hour, date) 9:30 Oil Production	a.m., 2-	28-64 Product	Total ti		24 h	ours
Ouring Test: 30 bbls; Grav. 39				MCF;	GOR	1,300
demarks No evidence of comuni	cation	72				· · · · · · · · · · · · · · · · · · ·
hereby certify that the information	herein ec	ntaina	is thus and	complete	to the	est of m
nowledge.	Heletii CC	/	erator Cont			
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x /		-,	Supervis		ina-	

Date March 5, 1964

can of Flow Test No. 1, the well shall call the control of the shapping above.

1. A packer leakage test shall be well within seven days after actia. The thereafter as prescribed by the order. Such tests shall also be commenced on days following recompletion and or chemical ever remedial work has been done the action to be such as tubing have been disturbed. Tests size a munication is suspected or when the sever remedial work has been disturbed.

The second of th

2. At least 72 hours prior to the the operator shall notify the communication test is to be commenced, offset the operator shall notify the communication of the packer leakage test shall communication are shut-in for pressure shut-in until the well-head pressure shut-in until the well-head pressure shut-in more than 24 hours.

the previously shut-in zone is produced.

The alth recording pressure gauges the state of alth a deadweight tester at reast that she at the line of order of the cest of the state at the state of the s

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4. For Flow Test No. 1, one zone of the at the normal rate of production which test shall be continued until the flow stabilized and for a minimum of two most entitle for that the flow test need not continue for

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