

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-06534

5. Indicate Type of Lease

☐ STATE☒ FEE

6. State Oil &amp; Gas Lease No.

22503

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

☐ OIL WELL☐ GAS WELL☐ DRY☒ OTHER

INJECTION

WFX-752

b. Type of Completion:

☐ New Well☐ Workover☐ Deepen☐ Plug Back☐ Diff. Resvr.☒ Other

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location

Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West Line  
Section 11 Township 21S Range 37E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

6/18/99

13. Elevations (DF &amp; RKB, RT, GR, etc.)

3430'

GR

14. Elev. Casinghead

15. Total Depth

7492

16. Plug Back T.D.

6750

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5725 - 6047

Tubb 6072 - 6147

Drinkard 6493 - 6734 Injection Interval

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

**CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD               | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|--------------------------------|---------------|
| 13-3/8      | 48#            | 350       | 17-1/2"   | 250 sx / Circulated to Surface |               |
| 9-5/8       | 36#            | 3093      | 12-1/4"   | 1200 sx / TOC @ 1500' (TS)     |               |
| 7           | 20&23#         | 7492      | 8-3/4"    | 625 sx / TOC @ 3800' (TS)      |               |
|             |                |           |           |                                |               |
|             |                |           |           |                                |               |

24.

**LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |
|      |     |        |              |        |

25.

**TUBING RECORD**

| SIZE  | DEPTH SET | PACKER SET |
|-------|-----------|------------|
| 2-3/8 |           | 5680       |
|       |           |            |
|       |           |            |

26. Perforation record (interval, size, and number)

Blinebry 5725-93, 5810-96, 5915-98, 6013-47 - 4" - 48 Holes

Tubb 6072-92, 6100-47 - 4" - 24 Holes

Drinkard 6493, 6504-87, 6606-93, 6716-34 - 4" - 38 Holes

Drinkard 6522-24, 98-6600, 06-94, 97-6700, 28-30 Abandoned

Abo 6790-92, 6803-98, 6918-97, 7007-58, 7118-78, 7270-82, 7378-99,

7408-50 Abandoned

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED                |
|----------------|----------------------------------------------|
| 5725 - 6147    | Acidize Blinebry & Tubb w/ 2500 gals 15% HCL |
| 6493 - 6734    | Acidize w / 1500 gals 15% HCL                |
| 6522 - 6730    | Cement squeeze w / 200 sx                    |
| 6790 - 7450    | Plugback during above cement squeeze         |
|                | Cement drilled out to 6750' only             |

28.

**PRODUCTION**

|                       |                 |                                                                     |                        |            |              |                             |                                |  |
|-----------------------|-----------------|---------------------------------------------------------------------|------------------------|------------|--------------|-----------------------------|--------------------------------|--|
| 28.                   |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                        |            |              |                             | Well Status (Prod. or Shut-in) |  |
| Date First Production |                 |                                                                     |                        |            |              |                             | Injecting                      |  |
| 6/18/99               |                 |                                                                     |                        |            |              |                             |                                |  |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                | Gas - Oil Ratio                |  |
|                       |                 |                                                                     |                        |            |              |                             |                                |  |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.             | Gas - MCF  | Water - Bbl. | Oil Gravity - API - (Corr.) |                                |  |
|                       |                 |                                                                     |                        |            |              |                             |                                |  |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Debra J. Anderson

Title

Sr. Eng. Tech.

Date

7/27/99

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

| Northwestern New Mexico |                  |                       |                  |
|-------------------------|------------------|-----------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt                 | T. Strawn        | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt                 | T. Atoka         | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates                | T. Miss          | T. Cliff House        | T. Leadville     |
| T. 7 Rivers             | T. Devonian      | T. Menefee            | T. Madison       |
| T. Queen                | T. Silurian      | T. Point Lookout      | T. Elbert        |
| T. Grayburg             | T. Montoya       | T. Mancos             | T. McCracken     |
| T. San Andres           | T. Simpson       | T. Gallup             | T. Ignacio Otzte |
| T. Glorieta             | T. McKee         | Base Greenhorn        | T. Granite       |
| T. Paddock              | T. Ellenburger   | T. Dakota             | T.               |
| T. Blinebry             | T. Gr. Wash      | T. Morrison           | T.               |
| T. Tubb                 | T. Delaware Sand | T. Todilto            | T.               |
| T. Drinkard             | T. Bone Springs  | T. Entrada            | T.               |
| T. Abo                  | T. Rustler       | T. Wingate            | T.               |
| T. Wolfcamp             | T.               | T. Chinle             | T.               |
| T. Penn                 | T.               | T. Permian            | T.               |
| T. Cisco (Bough C)      | T.               | T. Penn "A"           | T.               |

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| LITHOLOGY RECORD (Attach additional sheet if necessary) |    |                   |           |
|---------------------------------------------------------|----|-------------------|-----------|
| From                                                    | To | Thickness in Feet | Lithology |
|                                                         |    |                   |           |