

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form approved
COPY TO O.I.O. 42-1111
5. LEASE DESIGNATION AND SERIAL NO.

CC 0320966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME Goshaut B-11	
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico		9. WELL NO. 17	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 1950' FEL of Sec 11, T-215, R-37E		10. FIELD AND POOL, OR WILDCAT Drinkard & Wooten Abo	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3449' gr	
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 11, T-215, R-37E		12. COUNTY OR PARISH Lee	
		13. STATE N. Mex	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) downhole commingle

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Downhole commingle was accomplished in this well by the following procedures.

Released Drinkard tubing from parallel anchor. Released Drinkard tubing. Released seal Assy on Abo string. Pulled Abo tubing. Ran 2 3/8" tbg and set at 6752' w/s.n. at 6720'. Ran pump and rods. Placed back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(5) NMFC(4) File

*See Instructions on Reverse Side

RECEIVED

JUL 13 1971

OIL CONSERVATION COMM.
HOBBES, N. H.