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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator						We	II API No.	·		
Conoco Inc.							30-025-065	30-025-06538		
Address 10 Desta Drive S	te 100W.	Midla	nd, TX 7	9705						
Reason(s) for Filing (Check proper box)			<del> </del>	Oth	et (Please et	plain)				
New Well	Cha		nasporter of:	_						
Recompletion	Oil	ZX D		ប្រ	कक्षाम स्टब्स	. MUATEME	ER 1 1993			
Change in Operator L	Casinghead Ga	<u>•                                    </u>	codenate	- Cr	PECTIVE	MOABITE	1 1333			
and address of bisologic obstatos.										
II. DESCRIPTION OF WELL	AND LEASE				·				- <u>-</u>	
Loses Name LOCKHART B-12	Well No. Pool Name, Includi			•	ď	1	Kind of Lease State, Federal or Fee		Lease No. LC 032096B	
Location	BLINEBRY C			OIL & GA	<u> </u>		- xxxx   <u>bc 0,52096</u> b			
Unit Letter	330	F	oot From The	NORTH Lie	e and	660	Feet From The	VEST	Line	
12	. 21 S	_	5	87 E N		LEA				
Section Township	210	R	ango '-	, E , N	MPM,	DEA	<u> </u>		County	
III. DESIGNATION OF TRAN	SPORTER C	F OIL	AND NATU							
Name of Authorized Transporter of Oil EOTT OIL PIPELINE CO.		Condense		,			ned copy of this form		•	
Name of Authorized Transporter of Casing		XX or	Dry Gas				ON TX 772			
TEXACO EXPL & PRODUCI				A I			A. OKLA. 74		-,	
If well produces oil or liquids, give location of tanks.	Unit Sec.		wp. Rgs	•		Wh	ea ?			
If this production is commingled with that I	F 1		21S   37E	YE order many					<u></u>	
IV. COMPLETION DATA	<u></u> ,	w p	a, g, 10 ooilalaq	,,						
Designate Type of Completion		Well	Gas Well	New Well	Workover	Despes	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	adv to Pr	nd.	Total Depth	<u> </u>	_l	P.B.T.D.		<u></u>	
		,								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations								Depth Casing Shoe		
	<del></del>		ASING AND	CEMENTI						
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SAC	SACKS CEMENT			
				<del> </del>		<del></del>				
V. TEST DATA AND REQUES	T FOR ALL	OWAR	I F		<del></del> -	·				
OIL WELL Test must be after re				t be equal to or	exceed top at	Howable for t	his depth or be for f	ull 24 hour	g.)	
Date First New Oil Run To Tank	Date of Test	<u>.</u>		Producing Me						
Length of Test	<b>7</b>		Casing Press			Choka Siza	Choke Size			
Congress on Total	ngth of Test Tubing Pressure									
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF	Gas- MCF		
						<del></del> -	<b>.</b>			
GAS WELL Actual Prod. Test - MCF/D	V and a Tag			Bbls. Conden			Gravity of Cond	40 ES/ 6		
ACUM PTOS. 10K - MICP/D	Length of Test			Bots. Conden	MINICIPAL PROPERTY OF THE PROP		CHAVRY OF COMM		İ	
Testing Method (pitet, back pr.)	Tubing Pressure	(Shut-in)	) .	Casing Press.	re (Shut-in)	-1	Cho's Size			
				ļ		<u> </u>				
VL OPERATOR CERTIFICA	ATE OF CO	MPL	IANCE		oii ca	NSERI	ATION DI	visio	ίνi	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.					Date ApprovedNOV 0 5 1993					
Biggs		,				-			:	
Sient L. Lewilly					By ORIGINAL SIGNED BY JERRY SEXTON					
BILL R. KRATHLY SR. STAFF ANALYST					DISTRICT I SUPERVISOR					
Printed Name 10-89-#6	915-8		<b>lie</b> 24	Title						
Date		Telepho	one No.							

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.