Form approved. Budget Bureau No. 42-R1425.

UN. ED STATES	verse side,	
DEPARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.

		_						
	GEOLO	GICAL SURV	ΞY			LC 03209	6 b	
APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE	MAMB
1a. TYPE OF WORK		DEEPEN]	PLUG BAC	к 🛚	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL	s [81	NGLE X MULTIPE	<u>. </u>	NMFU 8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR	CLL OTHER		20	NE LA ZONE		Lockhart	B-12	
	1 Oil Compan	ıy				9. WELL NO.		
3. ADDRESS OF OPERATOR						1		
P.O. Box 1	60. Hobbs. N	lew Mexico)			10. FIELD AND POOL,	OR WILDCA!	e .
P.O. Box A 4. LOCATION OF WELL (Re At surface 330 1	port location clearly and	in accordance wit	h atty S	tate requirements.*)	·	Blinebry		
At surrace 3301 1	ounty, New Me	L OF Sec.	DM 12	, T-215, R-37	٠ · ·	11. SEC., T., R., M., OR AND SURVEY OR A	BLK. REA	
At proposed prod. zon	e new re	ALCO, IIII	. 1.1 4					
Same						Sec. 12,		
14. DISTANCE IN MILES	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE		,	12. COUNTY OR PARISI	1 13. BTA7	CB
4 miles No	orthwest of E	Sunice, No				Lea	N. M	•
10. DISTANCE FROM PROPULOCATION TO NEAREST	8ED* 3301 FNI		16. NO), OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	2	
PROPERTY OR LEASE L	INE, FT.		ļ	320	•	40		
18. DISTANCE FROM PROP	OSED LOCATION*		19. PR	ROPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS		•
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED, IS LEASE, FT.		(6,550 PB		Rotary		
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)	-				22. APPROX. DATE W	OBE WILL	START*
3472 GR					<u> </u>	1-25-65	4.5	
23.]	PROPOSED CASI	NG ANI	D CEMENTING PROGRA	M (·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH	:	QUANTITY OF CEM	INT	
17"	13"	50		275!		250 sx circ		
12"	9 5/8"	36		3.1491		517 sx circ		
8 3/4"	7"	23, 26		8,2681	N	940 sx circ		9 33 8
	•	•				i di kacamatan di Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Kabupatèn Ka		70.0

It is proposed to plug back from the Drinkard and recomplete in the Blinebry formation using the following procedure:

Set bridge plug at 6,550'.

Perforate Blinebry W/1 JSPF at 5904, 5923, 5942, 5976,

5987, 6003, 6023, 6037, and 60541.

Treat W/1000 gals acid, 30,000 gals crude, 30,000# sand and 1,500# "ADOMITE Additives down 3 1/2" tubing. 3.

Place on production.

Your approval is requested for the above work.

ONED SIGNED ROBERT GAULT III	TITLE _	Staff Supervisor		1-8-65
Chis space for Federal or State office use)			, (c.) k	3
ERMIT NO.	APPROVAL DATE	APPROVAL DATE	<u> </u>	

The setting of a bridge plug does not constitute permanent abandonment of the lower port on of the well bore. Should conditions warrant, at the time of permanent abandonment, the bridge plug must be drilled out and coment placed across all perforations.