ſ	NO. OF COPIES RECEIVED	
t	DISTRIBUTION	
	SANTA FE	
	FILE	
	u.s.g.s.	AUTHOR
	LAND OFFICE	
,	TRANSPORTER OIL	
	GAS	
	OPERATOR	
1.	PRORATION OFFICE	
	Cperator	
	Conoco Inc	•
	Address	
	P.O. Box 4	60, Hobbs, Ne
	Reasons) for filing (Check proper	oux /
	New Well	Change in T
	Recompletion	Cil
	Change in Ownership	Castnghead
	If change of ownership give nar and address of previous owner	ne
11.	DESCRIPTION OF WELL A	ND LEASE.

SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
	•	OR ALLOWABLE AND	Effective 1-1-55
FILE		ISPORT OIL AND NATURAL G	A.S.
U.S.G.S.	AUTHORIZATION TO TRAIN	131 OICT OIL AND TATIONAL OF	
OIL 1	1		
TRANSPORTER GAS	- 		
OPERATOR	1		
PROPATION OFFICE			
Cperator			
Conoco Inc.			
Address P.O. Box 460	, Hobbs, New Mexico 83240	0	
Reason(s) for filing (theck proper box		Other (Please explain)	
New Welt	Change in Transporter of:	Change of corpora	
Recompletion	CII Dry Gas		Company effective
Change in Ownership	Castnghead Gas Condens	July 1, 1979.	
If change of ownership give name			
If change of ownership give hame and address of previous owner			
	1.5.455		
DESCRIPTION OF WELL AND Lease Name	Men No. Post Hume, mercaning i e		10 0000
Lockhart B-12	6 Blinebry Oil	14625 State, Zederul	or Fee 22, 032076
Location			10/
Unit Letter ; 3	30 Feet From The N Line	and 1980 Feet From T	The
<u> </u>		37-E, NMPM, LE	County
Line of Section 12 To	ownship 21-5 Range	37-E, NMPM, L	
	AMERICE ON AND NATURAL GA	\$	
Name of Authorized Transporter of Cl	RTER OF OIL AND NATURAL GAS	Allanda i Orbe dadi i an in anni	
	P.	Box 1910, midla	al, /exas
Name of Authorized Transporter of Co	asingnead Gas Cor Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
Gotty Dil Co.		Hobbs, N.M.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	e n
give location of tanks.	1		
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Complet	ion = (X)	1	
Date Spudded	Date Compi. Reday to Prod.	Total Depth	P.E.T.D.
Date Spudged			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Septin Gasting Silver
		D CEHENTING DECCED	_1
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
11022 3122			
11000 3100			
1000			
110000000			
	FOR ALLOWABLE (Test must be a	after recovery of total valume of load oil	and must be equal to or exceed top allow
. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	after recovery of total valume of load oil epth or be for full 24 hours) Producing Metnod (Flow, pump, gas i	
TEST DATA AND REQUEST OIL WELL Date First New Cit Run To Tanks	able for this de	epth or be for full 24 hours)	
. TEST DATA AND REQUEST OIL WELL	able for this de	Producing Method (Flow, pump, gas I	ift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Teet	able for this de	Producing Method (Flow, pump, gas I	ift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
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TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Teet	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas I Casing Pressure Water-Bbis.	Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Teet Actual Prod. During Teet	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbis. Length of Test	Producing Method (Flow, pump, gas I Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas I Casing Pressure Water-Bbis.	Choke Size
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JUN 1 8 1979
OIL CONSERVATION COMM.
HOBBS, N. M.