

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Chesher
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3465 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Temporarily abandon Terry-Blinebry & recompleate in Glorieta

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 16, 1971 to December 10, 1971

1. Set CIBP at 5710' and capped with 20' cement. PBTB 5690'.
2. Perforated 5 1/2" casing with 1 JSPF 5320-5340'.
3. Acidized perforations 5320-5340' with 2000 gal 15% NEA.
4. Fracture treated 5320-5340' with 14,000 gal 9.2# gelled brine + 1 1/2# sand/gal.
5. Ran 176 jts 2" tubing, hung at 5395'. Ran 2" x 1 1/4" x 16' RHBC pump on 184 - 3/4" rods and 26 - 7/8" rods.
6. Started test pumping well.
7. On 12-10-71 pumped 6 BO + 59 BW + 25 MCFG in 24 hrs. GOR 4167, Gravity 35.8.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. M. Carroll, Jr.* TITLE Senior Production Engineer DATE 12-30-71

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE JAN - 3 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 3 1970

OH. CONSERVATION COMM.

HODDS, R. M.