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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Fields
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Terry Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3463 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion attempt

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 30, 1971 to October 12, 1971

- Set BP at 5700' and capped with 20' cement.
- Ran GR-CGL from 5500' to 5000'.
- Perforated Glorieta 5360' to 5380' w/1 JSPF (21 holes).
- Located casing leak at 5118'.
- Acidized Glorieta perfs 5360-80' w/3000 gal 15% NEA.
- Squeeze cemented Glorieta perfs 5360-80' w/100 sx Class C cement.
- Cemented hole in casing at 5118' as follows: Pumped 50 bbls 10# brine followed by * 10 bbls fresh water followed by 450 sx Class C cement + .5% Halad-9 + 50 sx regular Class C cement. ***1000 gal mud flush,**
- Drilled cement 5022' to 5130', tested casing to 1000 psi, held OK.
- Drilled cement 5200' to 5390', tested squeezed perfs to 1000 psi, held OK.
- Drilled out CIBP at 5700' and ran bit to PBTB 5930'.
- Acidized Terry-Blinebry perforations 5759-5882' with 1000 gal 7-1/2% NCA in 4 stages.
- Re-acidized with 2000 gal 7-1/2% NEA in 4 stages.
- Ran 185 jts 2" tubing, hung at 5701. Ran rods and pump.
- Placed Terry-Blinebry back on production. Attempt to recompleat in Glorieta unsuccessful.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. M. Carroll, Jr.</u>	TITLE <u>Senior Production Engineer</u>	DATE <u>11-2-71</u>
Orig. Signed by <u>Joe D. Ramey</u>		
Dist. I. Supv. <u>Joe D. Ramey</u>		
APPROVED BY _____	TITLE _____	DATE <u>NOV 5 1971</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

REC-41971

OIL CONSERVATION COMM.
HOBBS, N. M.