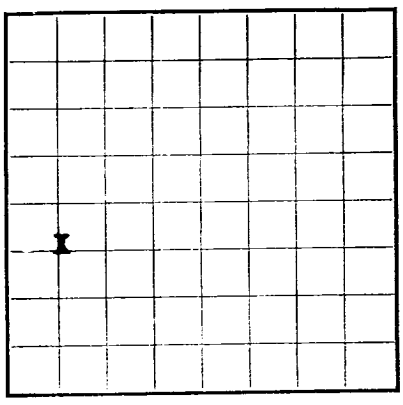
Budget Bureau No. 42-R-355.3.
Approval expires 12-31-55.

Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 032096 (B)
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Eunice, New Mexico
Lessor or Tract Lockhart B-13 A Field Terry Blinebry State New Mexico
Well No. 8 Sec. 13 T. 21S R. 37E Meridian NMPM County Lea
Location 1980 ft. [N.] of S Line and 660 ft. [E.] of W Line of Section 13 Elevation 3428 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. B. Cole

Date 9-13-55 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 26, 1955 Finished drilling August 20, 1955

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 5726 to 5842 No. 4, from ---- to ----
No. 2, from ---- to ---- No. 5, from ---- to ----
No. 3, from ---- to ---- No. 6, from ---- to ----

IMPORTANT WATER SANDS

No. 1, from ---- to ---- No. 3, from ---- to ----
No. 2, from ---- to ---- No. 4, from ---- to ----

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-3/4	32.75	8R	H-40	261	Halliburton Guide Shoe				
7-5/8	24	8R	H-40	3,116	Halliburton Type Float Collar & Guide Shoe				
5-1/2	14	8R	J-55	5,707	Ditto		5726	5770	
							5802	5842	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	258.5	200	Pump & plug		
7-5/8	3,099	1,295	Pump & plug		
5-1/2	5,984	460	Pump & plug		

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material ---- Length ---- Depth set ----
Adapters—Material ---- Size ----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5,985 feet, and from ---- feet to ---- feet
Cable tools were used from ---- feet to ---- feet, and from ---- feet to ---- feet

DATES

August 20, 1955 Put to producing September 5, 1955

The production for the first 24 hours was 220 barrels of fluid of which 100% was oil; ----% emulsion; ----% water; and ----% sediment. Gravity, °Bé. 41

If gas well, cu. ft. per 24 hours ---- Gallons gasoline per 1,000 cu. ft. of gas ----

Rock pressure, lbs. per sq. in. ----

EMPLOYEES

O. P. Givens, Driller S. L. Gibbs, Driller
O. G. Gibbs, Driller C. W. Walker, Driller
J. H. Bell

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1330	1330	Redbeds
1330	1430	100	Anhydrite
1430	2480	1050	Salt
2480	5050	2570	Dolomite and Anhydrite
5050	5985	935	Lime and Dolomite

TD Lime 5985, DOD 5971. DF 10. Elev. 3428 DF. Pay Blinebry 5726-5842. Perf. 5726-70, 5802-42. Csg. point 5-1/2" at 5984. Perf. 5802-42 acidized w/1,000 gals. 15% LSTNE acid and sandfraced w/6,000 gals. crude w/1# sand and .1# Adomite per gal.; 5726-70 acidized w/1,000 gals. 15% LSTNE acid. Tested flowing 55 bbls oil, no water, in 6 hrs. thru 16/64" choke. Daily oil rate 220 bbls. TP 260#, CP 480#, gas volume 4.5 MCF, GOR 82, gravity 41. Estimated daily allowable 52 bbls. PL conn. Texas - New Mexico PL Co. Geological tops: Base of Salt 2490, Yates 2625, Seven Rivers 2885, Queen 3456, Penrose 3608, San Andres 3995, Glorietta 5225, Blinebry 5673. Drilling started 7-26-55, completed 8-20-55, rig released 8-28-55, tested 9-5-55.

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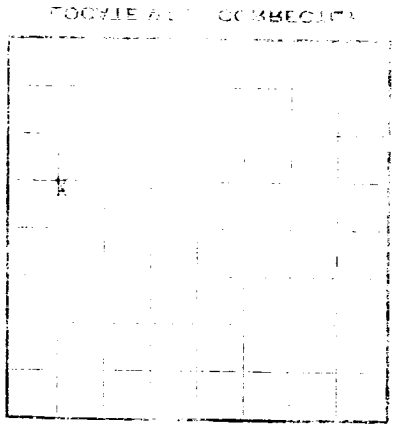
HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "shotgunned" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.



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