REQUEST FOR (OIL) - (GAS) ALLOWABLE DO New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-100 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit

-			,	Fort Worth, Texa	B 12-6-	12-6-57		
					(Place)		(Date)	
WE A	RE HER	EBY R	EQUESTI	NG AN ALLOWABLE FO	OR A WELL KNOWN	AS:	e e	
Gu	UT OTT	Corpo	erator)	Nacmi Keenum	, Well No	in	¼	
	0	Sec	14	(Lease , T 21-S , R 37-	E NMPM	ubb Gas	D _{n-1}	
U	M LANGE			Recompletion sta	rted 11-1-57			
• • • • • • • • • • • • • • • • • • • •	Le	8		County. Date Spudded.	2-14-53 Date	Drilling Completed	11-20-57	
Please indicate location:			ocation:		Total Depth_		66921	
D	С	В	T A	Top Oil/Gas Pay	Name of Prod	Form.		
		İ		PRODUCING INTERVAL -				
E	F	G	H	Perforations 61101,	6171', 6203', 6230	1, 62561, 62841		
	 	"	, n	Open Hole Packer set	at 6054 Depth Casing Shoe	Depth Tubing_	62801	
	ļ	<u> </u>		OIL WELL TEST -				
L	K	J	I	Natural Prod. Test:	bbls.oil,b	ols water in hrs.	Choke	
			1		re Treatment (after recove		·	
M	N	0	P		bbls.oil,bbls.v		Choke	
		0		GAS WELL TEST -	DDIS(UII)	vacer innrs,	min. Size	
L	1	1			¥			
				_	None MCF/Day; Hour		Size	
Tubing Si	•	and Gem	nting Record		back pressure, etc.):			
			NAX .	Test After Acid or Fractu	re Treatment: 6000	MCF/Day; Hours	flowed 1/4	
12 3	3/4	212	240	Choke Size Metho	od of Testing: 4" orific	e well tester as	essure	
			, , , , , , , , , ,	Acid or Fracture Treatmen	t (G ive amounts of materia			
8 4	5/8" 2	999	1,350		gals acid, 30,000 g			
. ہے ا	. /	7 702	mak	Casing Tubing	Date first new oil run to tanks		· · · · · · · · · · · · · · · · · · ·	
12:	1/2* 7	7,193	735	Cil Transporter				
					ian Basin Pipeline	Company		
Remark	ks:		Fi			Rule 11, Order R-586.		
				ligation for an 80				
				it will be submitted				
т 1				mation given above is tru				
	=	•		•		il Corporation		
Approv	еа	·····	*********	, 19 ాల ్డ్	***************************************	ompany or Operator)	•	
	OIL C	ONSER	VATION	COMMISSION	Bv: 12-7	·		
	5.5	_				(Signature)		
By:		******	C	ONLEK!	1 1tle	on Unit Kead		
					Send Comm	unications regarding w	vell to:	
Title	•••••••••••	************	••••••••		NameGulf O	il Corporation		
					AddressHobbs	New Nextee		