

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

April 21, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Naomi Kosman

Well No. 2, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

0

Sec. 14

T. 21S

R. 37E

NMPM.

Terry Blinbery

Pool

Unit Letter

Recompletion Started 11-1-57

Lee

County. Date Spudded 2-14-53

Date Drilling Completed 11-30-57

Please indicate location:

Elevation 3419 Total Depth 7175' FBTD 6692'

Top Oil/Gas Pay 5698' Name of Prod. Form. Blinbery

PRODUCING INTERVAL -

Perforations 5698', 5706', 5723', 5766', 5784' and 5800'

Open Hole --- Depth --- Casing Shoe 7175' Depth --- Tubing 5711'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 79 bbls. oil, 0 bbls water in 3 hrs, 0 min. Size 36/64" Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): ---

Size Feet Sx

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

12-3/4"	212'	240
8-5/8"	2999'	1350
5-1/2"	7193'	735
2-3/8"	5711'	---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gallons mud acid; 30,000 gal ref. oil w/ 1# sand per gal.

Casing 0-Pkr. Tubing Date first new Press. 175# oil run to tanks 4-21-58

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter Houston-South Pipeline Co. Parker Rd. Corp.

Remarks: It is requested this well be placed on production schedule effective 4-21-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: ---, 19---

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *B. F. J. J. J.*

(Signature)

By: ---

Title: Area Production Superintendent

Send Communications regarding well to:

Title: ---

Name: Gulf Oil Corporation

Address: Box 2167 - Hobbs, New Mexico

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