

Submit 3 Copies
to Appropriate
District Office

Energy, Minerals and Environment

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No.

614

9. Pool name or Wildcat
NORTH EUNICE BLINEBRY-TUBB-
DRINKARD OIL & GAS

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

SHELL WESTERN E & P INC. (4431 WCK) ^{SAIF}

3. Address of Operator

P.O. BOX 576, Houston, TX 77001-0576

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section

14

Township

21-S

Range

37-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3432' GR

11.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Cmt Sqz, OAP & AT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) POOH w/ prod equip.

2) CO to 7250'.

3) Set CIBP @ 7250', capping w/ 35' cmt (to abandon Abo).

4) Sqz Blinebry 5590' - 5790' w/ 125 sxs class "C" cmt + .3% Halad-9 followed by 25 sxs class "C" cmt + 2% CaCl, using CIBP set @ 5790' and pkr set @ 5500'.

5) Shoot 4-way shot @ 3100'.

6) Sqz w/ 250 sxs class "C" cmt + 8% bentonite + .3% Halad-9 followed by class "C" cmt + 8% bentonite until cmt returns are received at surface (est 350 - 425 sxs cmt total). Sqz done through 4-way @ 3100'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W.F.N. KELL DORF

TITLE

STAFF PRODUCTION ENGINEER

DATE

APR 17 1989

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

APR 24 1989

CONDITIONS OF APPROVAL, IF ANY:

Note corrections on this Amended Report

- 7) D0 and C0 to 6750'.
- 8) Perf Blinebry/Tubb/Drinkard 5719' - 6697' w/ 1JSPF.
- 9) Selectively AT Blinebry/Tubb/Drinkard 5719' - 6697' w/ 11,550 gals 15% NEFE HCl acid + 1250# rock salt + 35 ball sealers, using RBP's and pkr's.
- 10) TIH w/ prod equip and return well to production.

QMA 10 496

RECEIVED

RECEIVED

JUN 22 1989

APR 21 1989

OCD
HOBBS OFFICE

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