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N W MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico **12-28-62**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Moran Oil Producing & Drilling **Owen** Well No. **2** in **NW** 1/4 **NW** 1/4,
(Company or Operator) (Lease)

D Sec. **14** T. **21** R. **37** **NMPM.** **Blinebry** Pool
Unit Letter

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

660/N **660/W**
(FOOTAGE)

Tubing, Casing and Cementing Record
Size Feet Sax

13 3/8	170	150
8 5/8	2545	800
5 1/2	7608	875

County. Date Spudded Date Drilling Completed
Elevation **3442** Total Depth **7607** FBTD **6555**

Top Oil/Gas Pay **5802** Name of Prod. Form. **Blinebry**

PRODUCING INTERVAL -

Perforations **5802-04; 5818-22; 5827-29; 5842-46.**

Open Hole Depth Casing Shoe **7607** Depth Tubing **6430**

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **125** bbls. oil, **0** bbls water in **24** hrs, min. Size **15/64**

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. **PKR** Tubing Press. Date first new oil run to tanks **12-12-62**

Oil Transporter **Shell Pipeline**

Gas Transporter **Skelly**

Remarks: **Frac w/30,000 gallons plus 90,000#**

Dual Completion Blinebry Oil Drinkard Oil

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **12-28** 19 **62** **Moran Oil Producing & Drilling**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **R.M. Moran**
(Signature)

By:

Title **Operator**

Send Communications regarding well to:

Name **Moran Oil Producing & Drilling**

Box 1718 Hobbs, New Mexico

Address

Title